

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

0+5-NMOC-D-Hobbs 11-WIO's
1-File 1-HCW Exploration -Reeves
1-Engr. RH 1-JA 1-BW
1-Foreman HC 1-Laura Richardson

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>Injection well</u>	7. Unit Agreement Name <u>Myers Langlie Mattix Un</u>
2. Name of Operator <u>Getty Oil Company</u>	8. Farm or Lease Name
3. Address of Operator <u>P.O. Box 730, Hobbs, NM 88240</u>	9. Well No. <u>61</u>
4. Location of Well UNIT LETTER <u>C</u> <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>31</u> TOWNSHIP <u>23S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat <u>Langlie Mattix</u>
15. Elevation (Show whether DF, RT, GR, etc.)	12. County <u>Lea</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <u>Shoot or acidize, repair well, Deepen in same reservoir</u> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/14/83 Dual well, 8 5/8" @ 1200', 5 1/2" @ 3480', TD 3645'. Perf 3000-3175. Repair csg leak, and deepen. Rig up, pull 5 1/2" pkr, 109 jts 2 3/8" spin coat tbg.

1/17/83 Ran 5 1/2" pkr. Set @ 31' hole in 8 5/8" csg. Patch hole. Ran 5 1/2 plug & pkr set plug @ 2990', test to 1000#, OK. Pulled plug & pkr.

1/18/83 Ran 4 3/4" bit 3253'.

1/19/83 Foam air broke circ. Leak out 8 5/8 surface. Welded up.

1/20/83 Pull bit, unflange wellhead, repair packing & install wellhead.

1/21/83 Install BOP. Set pkr @ 30'. Leak in 5 1/2" csg. Pull pkr. Ran plug 120'. Leak top 7' of csg. Nipple down BOP.

1/24/83 Unflange wellhead, leak @ 6-15'. Pick-up 5 1/2" spear and ran to 12'. Pull 104,000 No movement.

1/25/83 Pull 5 1/2" slips. Unable to back off 5 1/2" csg. Set slips. Howco cement with 20 sacks "C" + 2% CaCl, 600#. Circulate 6 sxs. Plug @ 121'.

1/26/83 SD WOC.

1/27/83 Pick up 4 3/4" bit and drill out cement 0-16'. Test to 600# OK. Pull bit and retrieve B.P. @ 121'. Ran bit and jet sub to 3450'.

1/28/83 Lower 4 3/4" bit to 3532', bridge. Clean out from 3645-TD. Jet 30'-40' fill.

1/29/83 Jet & clean out @ 3583' to 3645' - TD. Jet @ 3480-3645', 30-60' fill each jet.

1/31/83 Jet & clean out 3598-3645' TD. Jet 3 times 3480-3645', pull bit, lost 1 cone.

Cont'd on back

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Donald L. Steiner TITLE Area Superintendent DATE February 9, 1983
D.R. Crockett

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON TITLE _____ DATE FEB 10 1983
DISTRICT I SUPERVISOR
CONDITIONS OF APPROVAL, IF ANY:
RH

2/1/83 Ran 4 3/4" magnet, tag 3565', no recovery. Ran 4 3/4" Globe basket, tag 3565', wash 3600', pull to 3400'.
2/2/83 Lower Globe basket 3600-3645', pull tools, full of metal. Ran 4 3/4" bit to 3645'', torque up, pull 3450'.
2/3/83 Pull bit. Ran 4 3/4" Globe basket to 3640', wash to 3645', mill 6', pull tools. Rec. cone and shank.
2/4/83 TIH w/ bit #2, 4 3/4" hit fill @ 3630', wash to TD 3645', drlg 12' new hole to 3657', drop ball jet 3645' to 3480', circ. ball, pull bit to 3450'.
2/5/83 Lower 4 3/4" bit 3450-3615', clean out 3657-TD, circ clean, pull bit.
2/6/83 Ran 5 1/2" AD-1 pkr on 108 jts (3283') 2 3/8" J-55, tbq spin coat, swabbed csg dry. Set pkr @ 3293', inject 400 bbls @ 0# TP. Rig down. Placed well back on injection.

RECEIVED
FEB 9 1983
HOBBS OFFICE