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NEW MEXICO OIL CONSERVATION COMMISSION
0+2-NMOCC - HOBBS
1-FILE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR REPLY - (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER- INJECTION WELL	7. Unit Agreement Name MYERS LANGLIE MATTIX UNIT
2. Name of Operator GETTY OIL COMPANY	8. Term of Lease Name MYERS LANGLIE MATTIX UNIT
3. Address of Operator P. O. BOX 730, HOBBS, NEW MEXICO 88240	9. Well No. 61
4. Location of Well UNIT LETTER C 990 FEET FROM THE NORTH LINE AND 1980 FEET FROM THE WEST LINE, SECTION 31 TOWNSHIP 23-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat LANGLIE MATTIX
15. Elevation (Show whether BF, RT, GR, etc.)	12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	
		OTHER Re-opened Langlie Mattix Zone & Dually ☒	
		Completed as Gas Producer & Water Injector.	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up X-Pert Well Service 1-5-78; killed well by pumping 15 bbls. 2% KCl Wtr. down Csg. & Tbg; installed BOP.
2. Pulled 2-3/8" EUE 8rd Tubing.
3. Rigged up Pool Foam Mist Unit; went in hole with bit and tagged cement at 3390'; drilled cement from 3390-3400'; and drilled out CIBP @ 3400'.
4. Cleaned out Open Hole from 3475-3645'.
5. Western Company ran Gamma Ray-Neutron Log 2500'-3559'.
6. Ran 5-1/2" Baker Model AD-1 Tension Packer on 2-3/8" internally coated tubing and left Packer swinging @ 3400'.
7. Swabbed off Jalmat; set packer @ 3400'.
8. Waiting on Injection Line Tie-in.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED DALE R. CROCKETT AREA SUPERINTENDENT DATE March 16, 1978

APPROVED BY DALE R. CROCKETT TITLE AREA SUPERINTENDENT DATE MAR 23 1978

CONDITIONS OF APPROVAL, IF ANY:

/bh

147

1. AREA 012
OIL COMB. 101 COMM.
REBBS, 3 M.