

NEW MEXICO OIL CONSERVATION COMMISSION

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL OR RE-OPEN OR PLUG BACK FOR SUCH PURPOSES.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER- Injection Well

2. Name of Operator
Getty Oil Company

3. Address of Operator
P.O. Box 730 Hobbs, New Mexico 88240

4. Location of Well
UNIT LETTER C 990 FEET FROM THE North LINE AND 1980 FEET FROM
THE West LINE, SECTION 31 TOWNSHIP 23S RANGE 37E NMPL.

7. Unit Approval Name
Myers Langlie Mattix Unit

8. Form or Lease Name
Myers Langlie Mattix Unit

9. Well No.
61

10. Field and Pool, or Wildcat
Langlie Mattix

12. County
Lea

15. Elevation (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Re-open Langlie Mattix Zone and dually complete as gas producer and water injector	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well is currently a Jalmat Yates gas well which is operated by Gackle Oil Company as the R. W. Cowden "C" No. 4. It is proposed to re-open the unitized Langlie Mattix interval and dually complete as a Langlie Mattix injector and Jalmat gas producer. Gackle Oil Company will retain operations of the Jalmat Yates Zone. Form C-107 requesting authorization for this completion has been submitted.

- (1) Rig up pulling unit, kill well, and install BOP.
- (2) Pull 2 3/8 tubing.
- (3) Rig up foam mist unit and drill out bridge plug at 3300.
- (4) Clean out open hole from 3475' to 3645'.
- (5) Run Gamma Ray Neutron Log TD-3000'
- (6) Run Baker A-2 packer on 2 3/8" internally coated tubing and set packer at 3400'.
- (7) Treat Langlie Mattix open hole (3475'-3645') with 3000 gallons 15% acid.
- (8) Return well to active status injecting down tubing into Langlie Mattix open hole (3475'-3465') and flowing Jalmat gas up the tubing casing annulus.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John E. Cowden TITLE Area Superintendent DATE 10-18-77

APPROVED BY John E. Cowden TITLE Area Superintendent DATE 10-18-77

CONDITIONS OF APPROVAL, IF ANY: