

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-79

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - C" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☐ OTHER - Injection Well

6. Name of Operator
Texaco Producing Inc.

7. Address of Operator
P. O. Box 728, Hobbs, NM 88240

8. Location of Well
UNIT LETTER G 1980 FEET FROM THE North LINE AND 1980 FEET FROM
East THE LINE, SECTION 31 TOWNSHIP 23S RANGE 37E B.M.P.M.

9. Elevation (Show whether DF, RT, GR, etc.)
3226 DF

7. Unit Agreement Name
Myers Langlie Mattix

8. Farm or Lease Name Unit
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9. Well No.
73

10. Field and Pool, or WHDCat
Langlie Mattix

12. County
Lea

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐
PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Flow well back to pit to remove sediment and relieve pressure.
- 2) TOH with 2 3/8" salta lined tubing and Baker AD-1 packer from 3301'.
- 3) TIH with workstring and bit and clean out 4 1/2" liner to TD (3682').
- 4) TOH with workstring and bit.
- 5) TIH with workstring and packer to +3301' and set packer.
- 6) Acidize the Langlie Mattix perforations 3560'-3658' with 4000 gals of 15% NEFE HCL and 110 gallons of a mutual solvent. Use rock salt for diversion. Maximum pressure 4500 psi. Rate 3-6 BPM. Flush to bottom perforation.
- 7) Flow and/or swab back load.
- 8) TOH with workstring and packer.
- 9) TIH with injection tubing and packer to +3301'. Install 10 micron filter and return well to injection.
- 10) Run step rate test and injection profile log.
- 11) Isolate the polymer tretment interval using a RBP and packer if applicable.
- 12) Polymer treat as per the recommendation with volumes and rates based on the injection profile and step rate test. Monitor rate and pressure throughout the treatment and make adjustments as necessary. Insure the 10 micron filter is in place throughout the treatment and subsequent injection.
- 13) Return well to injection.
- 14) Run follow up profile log.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
W.B. Cuthbert
TITLE Dist. Oper. Mgr. DATE 01/20/86

RECEIVED
JAN 22 1986
O.C.D.
HOBBS OFFICE