

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-10905
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name R.W. Cowden (C)
2. Name of Operator Texaco Exploration & Production Inc.	8. Well No. 1
3. Address of Operator P.O. Box 730, Hobbs, NM 88241-0730 505- 393-7191	9. Pool name or Wildcat Langlie Mattix 7R Queen GB
4. Well Location Unit Letter A : 330 Feet From The North Line and 330 Feet From The East Line Section 31 Township 23-S Range 37-E NMPM Lea County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3321' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒  
CASING TEST AND CEMENT JOB ☐ (Re-Entry)  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

(See other side)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert McNaughton TITLE Production Engineer DATE 4-27-92  
TYPE OR PRINT NAME Robert McNaughton TELEPHONE NO. 397-0428

(This space for State Use)

APPROVED BY R. A. [Signature] TITLE OIL & GAS INSPECTOR DATE MAY 18 '92  
CONDITIONS OF APPROVAL, IF ANY:

- 4-1-92 MIRU DA&S. DIG OUT 10-3/4" SURFACE PIPE CUT-OFF 12' 10-3/4". INSTALL 12' 13-3/8" 40#. INSTALL BOP. SDFN.
- 4-2-92 RIH USED BIT & DC'S ON 2-7/8" D PIPE. TAG TOP OF 9-5/8" @ 274'. RAN ON TOP OF CSG 1 HOUR. TOH. RAN 8-1/4 CONCAVE MILL & TAG 274'. WORKED ON TOP OF CSG ROLLED OFF & RAN TO 327'. STUCK AND WORKED DOWN TO 344' OUTSIDE OF CSG. POH. PREPARE TO DRESS TOP OF CSG.
- 4-3-92 REPAIR LEAK IN WELL HEAD. RAN 12-1/4" DRESS OFF MILL & TAG 274' WASHOVER FOR 6 HOURS TO 281' (7'). RETURNS ARE ALL WOOD. POH w/TOOLS LAYDOWN MILL LOOKS LIKE 9-5/8" CSG HAS BEEN INSIDE MILL. SDFN.
- 4-4-92 TIH w/12" LEAD IMPRESSION BLOCK ON 2-7/8" WS TO 274'. TOH. FOUND GOOD TOP LOOKING UP MEASURED 9-1/2" OK. SDFN.
- 4-5-92 REMOVED BOP. TIH w/7 JTS (280') 11-3/4" OD 42# (B CONDITION) PLAIN END H-40 CSG (WELDED). SET CSG 285' (SOLID). CUT LIP GUIDE ON BOTTOM JT 11' OVER TOP OF 9-5/8". REINSTALLED BOP. TIH w/8-1/4" CONCAVE MILL & DC'S ON 2-7/8" DRILL PIPE TAG TOP OF 9-5/8" @ 274'. SDFN.
- 4-6-92 TIH MILL AND TOOLS. MILL FROM 276-278' REAMED TO 430'. POH AND RAN TAPERED MILL AND DRESSED TOP OF 9-5/8" TO 276'. TOH. TIH BIT TO 419'. RED BED SLUFFING STUCK TOOLS WORKED FREE. POH. PREPARE TO MUD UP.
- 4-7-92 RU EXTRA MUD PIT & TIED PITS TOGETHER A MUD UP. RAN 8-5/8" BIT & TOOLS TO 400' LOST CIRC. PULLED UP TO 240' CIRC & MIX mud. GOOD CIRC.
- 4-8-92 MIXED MUD RIH 4 DRILLED TO 429' NO CIRC. POH REMOVED BOP & REMOVE OAK TIMBERS. INSTALLED BOP & RIH. DRILLED TO 462', DRILLED 1-1/2 HRS NO HOLE. POH FOUND 2 4-3/4" BIT CONE BEARINGS, JUNK IN BIT. PREPARE TO RUN 8-5/8" JUNK MILL. VIS:66 (RED BED NOT SLUFFING) GOOD CIRC 10.5#/GAL.
- 4-9-92 RIH w/8-5/8" OD JUNK MILL & B.A.H. MILLED TO 462' TO 466'. POH & FOUND PIECES OF 4-3/4" CONE IN MILL. RIH w/8-5/8" BIT ADDED 4-3/4" DC'S TO B.H.A. DRILLED 466'-475'. PULLED UP TO 301' SDFN. DRILLING NEW HOLE?
- 4-10-92 TIH w/BAH; 8-5/8" BIT, BIT SUB, 2 6-1/4" DC & 12 4-3/4" DC & TAGGED @ 475'. DRILLED 475' TO 521' (46') TOH w/BIT & TOOLS. BIT WAS BALLED UP w/RED BED & SIDES WORE (INDICATES WE ARE OUTSIDE CSG.) SDFN.
- 4-11-92 RIG UP ROTARY WIRE LINE & RAN 3 ARM CALIPER LOG TO 358'. COULD NOT GO DEEPER. LOGGED FROM 358'-0'. LOG INDICATED 10-5/8" HOLE SIZE F/SURFACE TO 276'. SHOWED 8-5/8" HOLE SIZE 276' TO 304'. SHOWED 28" HOLE 304 TO 358'. RAN COLLAR LOCATOR TO 491'. INDICATED 301' TO 355' NO PIPE. STRONG KICK @ 379' & 384' & NO KICKS F/384' TO 491'. RIGGED DOWN LOGGERS & SDFN.
- 4-12-92 SD- SUNDAY
- 4-13-92 TIH w/4-3/4" FISH-TAIL BIT, BIT SUB, 4' 2-7/8" BENT SUB ON 2-7/8" WS TO 305'. WORK 2-1/2 HRS AT TOP OF 9-5/8" WORK INTO TOP OF PIPE. LOWER TOOLS (CLEANING OUT BRIDGES VARIOUS DEPTHS). BIT STOPPED 2754' (TOP OF 7" 2539') 215' INSIDE 7". CIRC, GOOD CIRC. CONFIRM P&A PROCEDURE WITH J. SEXTON W/ NMOC- OK TO PROCEED. RIG UP DA&S PLUGGING EQUIPMENT MIX AND PUMP 100 SXS CLASS C DOWN 2-7/8" WS. PULL UP TO 1202' INSIDE 9-5/8" SDFN. JOB COMPLETE 7:30 PM. PREPARE TO TAG PLUG. (TOP PLUG 2370').
- 4-14-92 LOWER TOOLS AND TAG CMT 2370' TOP OF 7" (2539') PULL UP & SPOT 75 SXS CLASS C @ 1330'. PULLED UP TO 400' WOC 4 HRS, TAG PLUG 1290' (31' BELOW 9-5/8") FROM 1271'. SPOT 75 SXS CLASS "C" PULL UP TO 400' SDFN.
- 4-15-92 LOWER TOOLS AND TAG CMT IN 9-5/8" CSG @ 1110' (159' INSIDE PIPE). PULLED UP 400' AND PUMP 35 SXS CLASS C IN TOP OF 9-5/8". POH w/TOOLS. TIH w/12 4-3/4" DC'S AND LAYDOWN. RIH w/2-7/8" WS OPEN ENDED TO 300'. MIXED AND PUMPED 220 SXS CLASS C. CIRC CMT OUT 13-3/8"-11-3/4" ANNULUS. SI AND PUMP OUT 11-3/4". DID NOT GET CMT AROUND. GOING DOWN IN 8-5/8" HOLE OUTSIDE 9-5/8" CSG. WILL TAG IN MORNING. POH. SDFN.
- 4-16-92 TAGGED CMT @ 50'. CIRC 25 SXS CLASS "C" TO SURFACE. PUMPED 8 SXS DOWN BACKSIDE CUT OFF WELLHEAD. INSTALLED DRY HOLE MARKER. FILLED CELLAR WITH CMT. RDMO. WELL P&A 4-16-92.