

OIL CONSERVATION DISTRICT  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 1-78

OPERATOR		
LAND OFFICE		
REGS		
TITLE		
SANTA FE		

3. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Plugged &amp; Abandoned Well</b>	7. Unit Agreement Name
2. Name of Operator <b>Texaco Producing Inc. (Western Gas Co.)</b>	8. Farm or Lease Name <b>Cowden</b>
3. Address of Operator <b>P. O. Box 728, Hobbs, New Mexico, 88240</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>A</b> <b>330</b> FEET FROM THE <b>North</b> LINE AND <b>330</b> FEET FROM THE <b>East</b> LINE, SECTION <b>31</b> TOWNSHIP <b>23-S</b> RANGE <b>37-E</b> N.M.P.M.	10. Field and Pool, or Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) <b>3321' G.L.</b>	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Intent (C-103) was previously submitted 12-22-83 and approved on 12-30-83. This is a follow-up report on work done. No re-entry is planned for this well. No injection will be commenced into Wells No. 41, 59 and 75 on the Myers Langlie Mattix Unit.

1-19-84 to 2-3-84: Rig-up pulling unit and install BOP. Run 4-3/4" bit on 2-7/8" workstring, tag at 382', break circulation and had leak in cellar. Rig down and repair hole in 13-3/8" surface casing. Rig-up and ran 4-3/4" bit, tag @ 276'. Load hole with brine, broke circulation and kick into casing, drop to 296'. Drill 3 hours, no progress, left one (1) cone in hole. Ran magnet and then 4-3/4" concave mill, mill 296'-298'. Pull mill and ran 4-3/4" mill tooth bit. Drill on wood 298'-301' and fell free to 385'. Drill on wood and fill 401'-458' with 6 bits and mills. Lay down all tools, rig down and move out. Well is temporarily abandoned.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Dist. Operations Manager 2-23/85

MAY 18 '92

RECEIVED

SEP 26 1985

OFFICE  
HOBBS OFFICE