

DISTRICT I  
P.O. Box 1280, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30 - 025 - 10905
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name R.W. Cowden (C)
2. Name of Operator Texaco Exploration & Production Inc.	8. Well No. 1
3. Address of Operator P.O. Box 730, Hobbs, NM 88241-0730 505- 393-7191	9. Pool name or Wildcat Langlie Mattix
4. Well Location Unit Letter <u>A</u> : <u>330</u> Feet From The <u>North</u> Line and <u>330</u> Feet From The <u>East</u> Line Section <u>31</u> Township <u>23-S</u> Range <u>37-E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3321' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: Replug abandoned wellbore ☐

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Inform OCD 24 hours prior to commencement of plugging.
- 2) MIRU. Bleed any valve pressure and break casing collar valve loose. Dig out cellar and bleed annular casing pressure if possible. Install BOP and rig up work string and collars.
- 3) Load hole with 10# brine with 4% KCl and TIH. Tag plug inside casing at approximately 458'. Drill out any fill, scale or debris to the top of the production casing stub at 2539' using a power swivel. Tag stub and pull out of hole. GIH, with smaller bit if necessary, and clean fill out of 7" casing to casing shoe at 3428'. Proceed with standard plugging procedure.
- 4) If unable to find top of casing stub, or string sidetracks outside of casing, then pull workstring out. ND BOP. GIH with 8 3/4" tricone bit and 6 1/4" or larger drill collars. Use centralizers on collars to keep drill string centered in 13" surface casing. Drill down to casing stub at about 276', circulate hole clean and POH. Use shale stabilizing additives and KCl if necessary. Dress end of 11 3/4" casing for cutting formation. Run washover pipe and mill over casing stub at least 30'. Cutoff conductor pipe at surface and tack weld into 13" casing collar. NU BOP. GIH with 6 1/4" bit and drill out scale, cement and wood plugs to TD.
- 5) When hole is cleaned out to TD, circulate clean and POH. By wireline, set CIBP near 7" shoe at 3428'.
- 6) GIH w/ work string. Load hole with salt gel mud; 10# brine-25# gel/ Bbl. Tag CIBP, pump 50', 10 sx class H cement on top of CIBP. Move up hole.  
Pump 30 sx, 100' plug, from 2639'-2539'. Move up hole. WOC, tag plug.  
Pump 50 sx, 150' plug, from 1319'-1165'. Move up hole. WOC, tag plug.  
Pump 275 sx from about 400' to surface.
- 7) POH. Fill 9 5/8"-13" casing annulus from surface with 1" tubing if necessary.
- 8) Cut off wellhead and install marker. Clean location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert McNaughton TITLE Production Engineer DATE 12-03-91  
TYPE OR PRINT NAME Robert McNaughton TELEPHONE NO. 397-0428

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: