# District I

PC Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210

District III

OIL CONSERVATION DIVISION 2040 South Pacheco

Form C-104

State of New Mexico
Energy, Minerals & Natural Resources Department

Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

1000 Kill Diazos	Cu., Aztec, MM 67410	Santa Fe, NM 87505		
District IV		20, 1 (1/1 0 / 20, 2		AMENDED REPORT
2040 South Pache	co, Santa Fe, NM 87505		لبط	AMENDED REPORT
I.	REQUEST FOR A	LLOWABLE AND AUTHORIZ	ATION TO TRANSPORT	
	¹ Operator	name and Address	<sup>2</sup> OGRID	Number

	Operator name and Address OXY USA INC.		
	2.O. BOX 50205 ND, TX 79710-0250	16696  3 Reason for Filing Code  CG-9/1/98	
'API Number 30-025-10906	<sup>5</sup> Pool Name LANGLIE MATTIX 7RVR QN GB	. Pool Code 37240	
<sup>7</sup> Property Code 14953	' Property Name MYERS LANGLIE MATTIX UNIT	' Well Number	

<sup>10</sup> Surface Location II.

Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West line	County
L	31	235	37E		1980	5	لولون	ω	LEA

<sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12 Lse Code	13 Producis	ng Method Code P	14 Gas	Connection Date	<sup>15</sup> C-129 Permi	t Number	16 C-129 Effective D	ate 17 C	-129 Expiration Date

# III. Oil and Gas Transporters

18 Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> POD	21 O/G	22 POD ULSTR Location and Description
22628	TEXAS NEW MEXICO PIPELINE CO.	2481210	0	
	P.O. BOX 5568			•
24650	DENVER, CO. 80217-5568 DYNEGY MIDSTREAM SERVICES, L.P.	2481230	G	
	1000 LOUISIANA ST. STE. 5800 HOUSTON, TX. 77(02			

#### IV. Produced Water

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	<sup>13</sup> POD	<sup>24</sup> POD ULSTR Location and Description
	2481250	200 CESTA Excation and Description
	2481230	

# V. Well Completion Data

25 Spud Date	16 Ready Date	" TD	<sup>28</sup> PBTD	29 Perforations	<sup>30</sup> DHC, DC,M
31 Hole Size	32 Casin	g & Tubing Size	33 Depth Set		<sup>34</sup> Sacks Cement

### VI. Well Test Data

35 Date New Oil	<sup>36</sup> Gas Delivery Date	37 Test Date	34 Test Length	<sup>39</sup> Tbg. Pressure	** Csg. Pressure		
41 Choke Size	42 Oil 43 Water		44 Gas	45 AOF	46 Test Method		
Thereby certify that the rules of that the information given above signature:	of the Oil Conservation Division have is true and complete to the best of n	ve been complied with and ny knowledge and belief.		ONSERVATION DIV	I VISION		
Printed name: DAVID STEW	and Stat		Approved by:  ORIGINAL SIGNED BY CHRIS WILLIAMS				
			Tide: DISTRICT I SUPERVISOR				
Title: REGULATORY ANAL	YST		Approval Date:	SEP 2.4 1998			
Date: 9(11/58	Phone: 915-68	35-5717		OEF 6 7 1930	<del></del>		
If this is a change of operator	r fill in the OGRID number and m	ame of the previous opera	tor				
Previous O	perator Signature		Printed Name	Title	Date		

