

U. S. LAND OFFICE 032545 (a)
SERIAL NUMBER 41672
LEASE OR PERMIT TO PROSPECT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company The Texas Company Address Box 1720, Ft. Worth 1, Texas
 Lessor or Tract E.E. Blinebry (a) NCT-1 Field Langlie-Mattix State New Mexico
 Well No. 1 Sec. 31 T. 23-N R. 37-E Meridian NMPM County Lea
 Location 127ft. ⁹{N.} of S Line and 128ft. ⁰{S.} of E Line of Sec 31 Elevation 3318(DF)
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [Signature]
Asst. Dist. Supt.
Title

Date June 16, 1950

The summary on this page is for the condition of the well at above date.

Commenced drilling May 22, 1950 Finished drilling June 9, 1950

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 3447 to 3618 No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
9 1/2 x 1 1/2	1.1	12	Shirley	1167	Half shoe	cut from	100	100	For use in the mail
7 1/2 x 1 1/2	1.1	12	Shirley	1167	Half shoe	cut from	100	100	For use in the mail
It is of the greatest importance to have a complete record of the mail. Please state in detail the date of receiving, the date of mailing, the date of delivery, and the date of return. HISTORY OF THE MAIL									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
2 5/8	1189	700	Hallib.	--	--
7 "	3447	525	Hallib.	--	--

PLUGS AND ADAPTERS

Heaving plug—Material	---	Length	---	Depth set	---
Adapters—Material	---	Size	---		

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
one						

TOOLS USED

Rotary tools were used from 0 feet to 3618 feet, and from -- feet to -- feet
Cable tools were used from -- feet to -- feet, and from -- feet to -- feet

DATES

June 16, 1950 Put to producing June 11, 1950
 6-11-50
 The production for the first 24 hours was _____ barrels of fluid of which 100% was oil; _____ %
 emulsion; _____ % water; and _____ % sediment. GOR 1140 Gravity, °Bé. 37.5
 If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
 Rock pressure, lbs. per sq. in. _____

EMPLOYEES

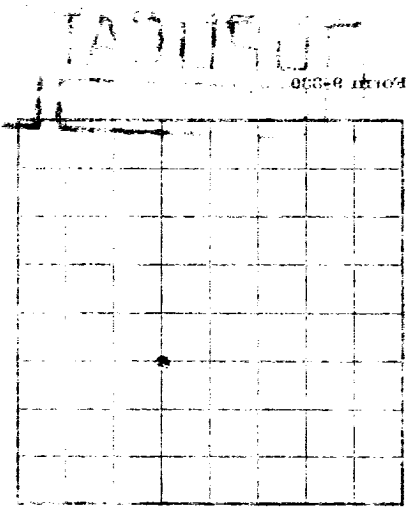
J. E. Bowden, Driller E. C. Seabourn, Driller
J. D. Derry, Driller _____, Driller

FORMATION RECORD

[illegible]

(OVER)

LABORATION RECORD - CONTINUED



LOG OF OIL OR GAS WELL

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Company _____
Lessor or Trust _____
Well No. _____
Location _____
The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
Signed _____
Date _____
The summary on this page is for the condition of the well at above date.
Commenced drilling _____
Finished drilling _____

OIL OR GAS SANDS OR ZONES

No. 1 from _____
No. 2 from _____
No. 3 from _____

IMPORTANT WATER SANDS

No. 1 from _____
No. 2 from _____
No. 3 from _____
No. 4 from _____
No. 5 from _____
No. 6 from _____
No. 7 from _____
No. 8 from _____
No. 9 from _____
No. 10 from _____
No. 11 from _____
No. 12 from _____
No. 13 from _____
No. 14 from _____
No. 15 from _____
No. 16 from _____
No. 17 from _____
No. 18 from _____
No. 19 from _____
No. 20 from _____

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "struck" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

FROM—	TO—	TOTAL FEET	FORMATION
358 - 1/8			
825 - 1/2			
1180 - 1/2			
1800 - 1/4			
2300 - 1			
2847 - 2 1/2			
3080 - 2			
3550 - 2			
Deviation Tests			
All measurements from Rotary Table or 9' above ground.			
FORMATION RECORD			
EMPLOYEES			
DATES			
TOOLS USED			
SHOOTING RECORD			
PLUGS AND ADAPTERS			
MENDING AND CEMENTING RECORD			