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## OIL CONDERVATION COMMISSION STATE OF MIT HEXICO REQUEST FOR ALLOWABLE

	REQUEST FOR ALLO	MABLE	E F G H
	<b>V</b>		L K vJ I
<u>y</u> Oil Well	Place Midland		<del></del>
Gas Well	Date 6-12-5	<u> </u>	M N O P
Workover Well	Designate UNIT	well is locate	ed in
	POOL 7	**	
	POOL Langlie-	Mattix	
NOTICE OF CONTLETION OF: (Le	ease)E.E.Blinebev	(a) NCT-1	Well No. 1
1979 L Feet from South	Line 1979.6	feet from <u>E</u> s	a <b>st</b> Line;
Section 31 Townsh	iip <u>23-</u> S Ra	ange <u>37-E</u>	
DATE STARTED May 22. 1950	ን ውስ ይፈጣም <b>ር</b> ር	THE CETTER TELE	o 0 1050
ELEVATION D. F. 3318	TOTAL	DEPTH D. F.	361 <b>8</b>
CABLE TOOLS	ROTARY	TOOLS 0 -	3618
PERFORATIONS DEPTH	OR OEN	HOLE DEPTH	3447-3618
	,	eli ere ere ere ere ere ere ere ere ere er	<del></del>
	CASING RECORI	<u>D</u>	
SIZE 9-5/8"	DEPTH SET DEPTH SET DEPTH SET	<b>1189</b> S.	AX CEMENT 700
SIZE 7	DEPTH SET	3447 S.	AX CEMENT 525
SIZE	DEPTH SET	S	AX CENENT
TUBING RECORD	ACID RECORD	SHO'	T RECCRD
SIZE 2" EUE DEPTH 3599			S
OTAN Z" EUE DEFIN 1599	NO. GALS.	TC OM	s.
	NO. GALS.	TO ON	Š.
		****	
	FORMATION TO	<u>PS</u>	
I. Anhydrite See Log	T. Gravburg	T. Mis	S
T. Salt	T. San Andres	T. Dev	•
B. Salt	T. Glorieta	T. Sil	•
T. Yates	T. Drinkard	T. Ord	•
T. Seven Rivers	T. Wolfcamp	T. Gra	nite Tash
T. Queen	T. Penn.	T. Gran	nite
ATT AN A A DIS		TITA MED -	
OIL OR GAS PAI	3447-3618	WATER O	
Initial Production Test 151	.08 bbls oil /20	umping No	Flowing Yes
Test after acid or shot		<del> </del>	
Initial Gas Volume GOR -	1140		
DATE first oil run to tanks	or gas to nine lin	e 6-11-50	
PIPE LINE TAKING OIL Texa	s-New Mexico Pip	e Line Co.	
REMARKS:	COMPA	ANY The Te	kas Company
		سند .	7.4-0
	SIGN	ED BY	2 un
	•	Dist. St	upt.
	<del></del>		
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OIL CONSERVATION GOLFESSION BY: Y (A)

RULE 1112. REQUEST FOR ALLOHABLE ( FORM C - 104 )

It is necessary that this form be submitted by the operators before an initial allowable will be assigned to any competed oil well. C - 110 "Certificate of Compliance "will not be approved until C - 104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the Commission Office, to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 A. M., on date of completion. The completion date shall be that date in the case of an oil well, when oil is delivered into the stock tanks.

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