

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION
P.O. BOX 1980
TORRES NEW MEXICO 88240

Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well ☐ Oil Well ☐ Gas Well ☒ Other <i>Dual - Queen Injection</i>	5. Lease Designation and Serial No. 8910138170 - LC032545B
2. Name of Operator OXY USA Inc. 16696	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 50250 Midland, TX 79710 915-685-5717	7. If Unit or CA, Agreement Designation Myers Langlie Mattix Unit 011007
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980 FSL 1980 FWL NESW(K) Sec 31 T23S R37E	8. Well Name and No. 97
	9. API Well No. 30-025-10909
	10. Field and Pool, or Exploratory Area Langlie Mattix 7 Rvr Q-G 037240
	11. County or Parish, State Lea NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
☐ Notice of Intent ☒ Subsequent Report ☐ Final Abandonment Notice	☐ Abandonment ☐ Recompletion ☐ Plugging Back ☐ Casing Repair ☐ Altering Casing ☒ Other <i>Clean out</i>	☐ Change of Plans ☐ New Construction ☐ Non-Routine Fracturing ☐ Water Shut-Off ☐ Conversion to Injection ☐ Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See Other Side

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14. I hereby certify that the foregoing is true and correct

Signed David Stewart Title Regulatory Analyst Date 12/1/95

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

ATTACHMENT 3160-5

OXY USA INC.

MYERS LANGLIE MATTIX UNIT #97

SEC 31 T23S R37E

LEA COUNTY, NM

TD - 3608'

PERFS - 3440-3608' - QUEEN - OXY

2983-3223' - 7 RVR - TEXACO

MIRU PU 10/25/95, NDWH, NUBOP, POOH W/ 2-3/8 TBG. RIH & TAG @

2983', CLEAN & DRILL DOWN TO 3327' (TOP OF PKR), CHC. RIH W/

SEAL BORE ASSY, TRY TO STING INTO PERM PKR, MOVE PKR. POOH W/

TBG ASSY. RIH W/ BIT & TAG @ 3323', POOH. RIH W/ TBG & MULESHOE

JT THROUGH PKR & CHC. POOH. RIH W/ SEAL BORE ASSY, DUAL PKR ON

2-3/8" TBG & SET IN PKR @ 3324'. RIH W/ J-LATCH SEAL UNIT & 2-

3/8" TBG & SET IN DUAL PKR @ 2956'. RIH & SET BLK PLG IN PROF

NIP, LOAD TBG & PRES TO 1200# TO SET PKR. ND BOP, NUWH. LOAD

CSG W/ PKR FLUID & TEST CSG TO 340# FOR 15 MIN, HELD OK. RDPU

11/2/95. HOOK-UP TEXACO GAS LINE & OXY INJ WH. PUT BACK ON

INJECTION 11/6/95 @ 300 BWPD @ 850#.