

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
LC - 032545b

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other water injection well

2. Name of Operator

Texaco Exploration and Production Inc.

3. Address and Telephone No.

P.O. Box 730, Hobbs, NM 88240

505-397-0428

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter K, 1980' FSL & 1980' FWL
Sec 31, T-23-S, R-37-E

7. If Unit or CA, Agreement Designation

MYERS LANGLEIE
MATTIX UNIT

8. Well Name and No.

MLMU #97

9. API Well No.

30-025-10909

10. Field and Pool, or Exploratory Area

Langlie Mattix 7RQG

11. County or Parish, State

Lea

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Casing Integrity Test
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Dual completion with Texaco E&P Inc. - E.E. Blinbry A Fed NCT-1 Com #3 - Jalmat Gas.

03-07-91: Set injection packer @ 3327'.

03-09-91: Set production packer @ 2962'. Test casing to 500 psi for 30 mins., OK.

12-14-93: Test casing to 520 psi for 30 minutes - OK.

Request Temporary Abandon Status

(Copy of chart on back side)

14. I hereby certify that the foregoing is true and correct

Signed

R.T. McNaughton

Title Production Engineer

Date 12-20-93

(This space for Federal or State office use)

Approved by

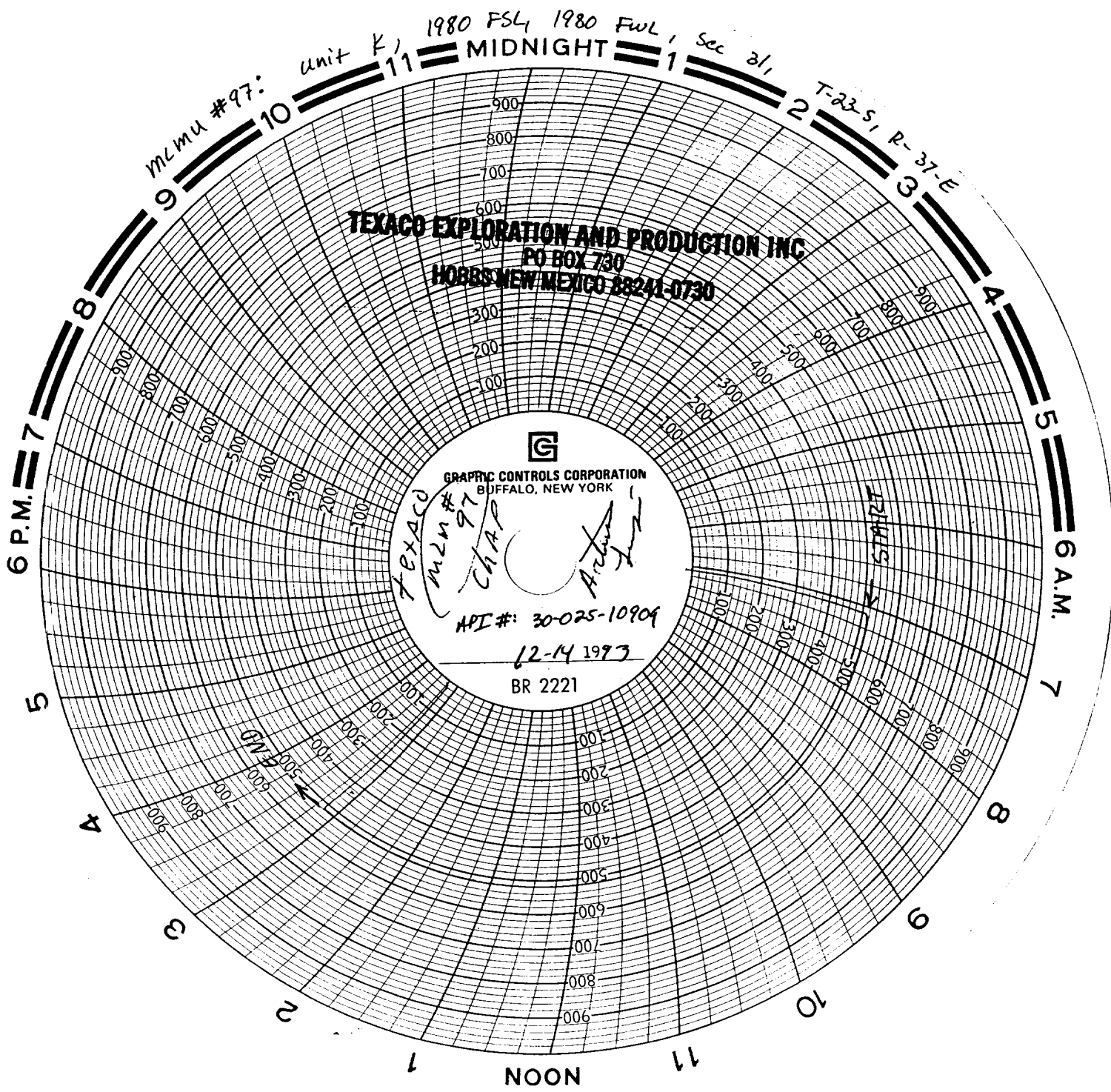
Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side



unit K, 1980 FSL, 1980 FWL, Sec 3/1
MIDNIGHT

T-22-S, R-37-E

TEXACO EXPLORATION AND PRODUCTION INC
PO BOX 730
HOBBS NEW MEXICO 88241-0730



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

TEXACO
MLM # 97
CHAP

API #: 30-025-10909

12-14 1993

BR 2221

ARTIST