

(November 1983)
(formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Form approved,
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG #92

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☐ Other ☐ DUAL

2. NAME OF OPERATOR
TEXACO EXPLORATION & PRODUCTION INC.

3. ADDRESS OF OPERATOR
P. O. BOX 730, HOBBS, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1980' FWL & 1980' FSL unit K
At top prod. interval reported below
At total depth

14. PERMIT NO. DATE ISSUED
15. DATE SPUDDED 1950
16. DATE T.D. REACHED 1950
17. DATE COMPL. (Ready to prod.) 3-20-91
18. ELEVATIONS (DF, RKB, RT, OR, ETC.)* 3324 DF
19. ELEV. CASINGHEAD 3312.6'

20. TOTAL DEPTH, MD & TVD 3608
21. PLUG BACK T.D., MD & TVD 3602
22. IF MULTIPLE COMPL. HOW MANY* 2
23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*
JALMAT TANSILL YATES - 2983-3223 (E.E. BLINEBRY FED A NCT-1)
LANGLIE MATTIX 7RQG - 3440-3602 (MYERS LANGLIE MATTIX UNIT #97)

26. TYPE ELECTRIC AND OTHER LOGS RUN
GR-N

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT FULLED
9 5/8"	36#	1181	12 1/4"	700 - CIRC	
7"	20 & 23#	3440	8 3/4"	525-TOC 2020/TEMPS	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8		2908
					2 3/8		3350

31. PERFORATION RECORD (Interval, size and number)
JALMAT - 2983, 96, 3013, 30, 46, 56, 78, 94
3115, 27, 50, 61, 79, 3217 & 23
2 JSPI, 30 - .41" HOLES

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) 2983-3223
AMOUNT AND KIND OF MATERIAL USED
8000 GALS 15% HCL
FRAC W/60,000 GALS 50/50 CO
& 40# GEL W/155,000# SAND

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)				WELL STATUS (Producing or shut-in)	
10-25-91		FLOW				PROD' TEST	
DATE OF TEST	HOURS TESTED	CHOKES SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
10-25-91	24	25/64		4	280	50	70,000
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)	
200	0		4	280	50	29.0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
VENT TEST

35. LIST OF ATTACHMENTS
NMOCD ORDER NSL-2984 (SD) & APPLICATION, WELL DATA SHEET

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED W. Johnson TITLE Eng. Asst. DATE 5-13-92

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 16 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

38.	GEOLOGIC MARKERS			
37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):	FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH	

RECEIVED
 1992