

Submit 2 copies to Appropriate
District Office.
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Aracah, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION

Form C-116
Revised 1/1/89

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

GAS - OIL RATIO TEST

Operator		Pool		County																									
Texaco Exploration and Production Inc.		Jalmat Tansill Yates 7 Rivers		Lea																									
Address		TYPE OF TEST - (X)		Completion <input checked="" type="checkbox"/> Special <input checked="" type="checkbox"/>																									
P.O. Box 730, Hobbs, NM 88241-0730																													
LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	SIZE OF CHOKE	TBQ. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST				GAS - OIL RATIO CU/FT/BSL.														
		U	S	T	R						WATER BSL.	GRAV. OIL	OIL BSL.	GAS MCF.															
E.E. Blinbry A Federal NCT-1 Com	3	K	31	23S	37E	11-8-91	F	28/64	110	Gas	24	30	29.0	3	388	129,000													

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15125 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature

L.W. Johnson Engr. Asst.

Printed name and title

11-21-91

(505) 397-0426

Date

Telephone No.