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DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I.

Operator Texaco Exploration & Production Inc.		Well API No. 30-025-10909
Address P.O. Box 730, Hobbs, New Mexico 88241-0730		
Reason(s) for Filing (Check proper box) <input checked="" type="checkbox"/> Other (Please explain) Name error		
New Well <input type="checkbox"/>	Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input checked="" type="checkbox"/>	Name change from EE Blinebry 'B' Federal
Recompletion <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input checked="" type="checkbox"/>	NCT-1 #3 to EE Blinebry 'A' Fed NCT-1 Com #3
Change in Operator <input type="checkbox"/>		
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name E.E. Blinebry A Fed NCT-1 Com	Well No. #3	Pool Name, Including Formation Jalmat Tansil Yates 7 Rivers	Kind of Lease State Federal or Federal XXX	Lease No. LC-032545(A)
Location Unit Letter <u>K</u> : 1980 Feet From The <u>South</u> Line and 1980 Feet From The <u>West</u> Line Section <u>31</u> Township <u>23 S</u> Range <u>37 E</u> , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texaco Trading and Transportation	Address (Give address to which approved copy of this form is to be sent) P.O. Box 60628 Midland, Tx 79711-0628	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> Texaco Exploration & Production Inc	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1137 Eunice, NM 88231	
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 31
	Twp. 23S	Rge. 37E
	Is gas actually connected? When ? yes 10-2-91	

If this production is commingled with that from any other lease or pool, give commingling order number: Gas Proration Order R-2472

IV. COMPLETION DATA

Dual Completion with Myers Langlie Mattix Unit #97 WIW

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X		X				X
Date Spudded 1950	Date Compl. Ready to Prod. 3-20-91		Total Depth 3602'		P.B.T.D. 3602'			
Elevations (DF, RKB, RT, GR, etc.) 3324' DF	Name of Producing Formation Jalmat T Y 7R (Pro Gas)		Top Oil/Gas Pay 2983'		Tubing Depth 2969'			
Perforations 2983'-3223'					Depth Casing Shoe 3440'			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
	9 5/8"		1181'		700 circ			
	7"		3440'		525- TOC @ 2020/ Temp S			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

GAS WELL

Actual Prod. Test - MCF/D 503 mcfpd	Length of Test 24 hours	Bbls. Condensate/MMCF 5.05	Gravity of Condensate na
Testing Method (pilot, back pr.) 4 pt. back pressure	Tubing Pressure (Shut-in) 355 psig	Casing Pressure (Shut-in) na	Choke Size 25/64

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Robert McNaughton
Printed Name Robert McNaughton Production Engineer
Date 10-18-91 Title (505) 393-7191
Telephone No.

OIL CONSERVATION DIVISION

Date Approved 10/18/91

By ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

Title _____

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

OCT 21 1991

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