

APPLICATION FOR MULTIPLE COMPLETION

Texaco Producing Co.		Lea	11-28-90
Operator		County	Date
P.O. Box 730 Hobbs, NM 88240		E.E. Blinebry "A" "X"	Fed. NCT-1 #3 Com.
Address		Lease	Well No.
1980' FSL&FWL K 31		23-S	37-E
Location of Well	Unit	Section	Township Range

All Applicants for multiple completion must complete Items 1 and 2 below.

1. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Jalmat- Yates & 7 Rivers		Langlie-Mattix Queen
b. Top and Bottom of Pay Section (Perforations)	2983-3223 Perfs.		3440-3608 Open Hole
c. Type of production (Oil or Gas)	Gas		Water Injection
d. Method of Production (Flowing or Artificial Lift)	Flowing		pressure injection
e. Daily Production <input type="checkbox"/> Actual <input checked="" type="checkbox"/> Estimated Oil Bbls. Gas MCF Water Bbls.	600 mcfpd		515 bwpd @ 1200 psi

2. The following must be attached:

- Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease
- Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Jerry Sexton Title Engineering Assistant Date 11-28-90

(This space for State Use) **ORIGINAL FILED BY JERRY SEXTON**

Approved By DIRECT SUPERVISOR Title Date

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

RECEIVED

OCT 23 1991

660

HOSES OFFICE