Form 3160-3 (November 1983) (formerly 9-331C)

UNITED STATES (Other Instructi reverse aide

SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

| BUREAU OF LAND MANAGEMENT | | | | | 5. LEASE DESIGNATION AND SERIAL NO. | | | | | | | |
|---|--|--|---|------------------------|---|--|---|-----|--|--|--|---------------------|
| | | | | | Federal LC-032545(b) | | | | | | | |
| APPLICATION | ON FOR PERMIT | TO DRILL, DE | EPEN, OR PLUG | BACK | 6. IF INDIAN, ALLOTTER OR TRIBE NAME | | | | | | | |
| 1a. TYPE OF WORK | | | | | - | | | | | | | |
| | RILL 🗌 | DEEPEN 🗌 | PLUG BA | KCK 🔲 | 7. UNIT AGREEMENT NAME | | | | | | | |
| D. TTPE OF WELL | GAR 53 | | | | | | | | | | | |
| 2. NAME OF OPERATOR | WELL OTHER | | SINGLE MULT | IPLE X | 8. FARM OR LEASE NAME | | | | | | | |
| Texaco Inc. | | | • | E.E. Blinebry"B"Fed.NC | | | | | | | | |
| 3. ADDRESS OF OPERATO | | | · | | 9. WELL NO. | | | | | | | |
| | | 4.0 | | | 3 | | | | | | | |
| P.O. Box 730, Hobbs, NM 88240 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) Unit Letter K, 1980' FSL, 1980' FWL | | | | | Jalmat Gas 11. SBC., T., B., M., OR BLE. AND BURYBY OR ARBA | | | | | | | |
| | | | | | | | At proposed prod. s | OB• | | | | |
| | | | | | | | 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE® | | | | | Sec. 31, T23S, R37E |
| | th of Jal, New M | | rracu. | | 12. COUNTY OR PARISH 18. STATE | | | | | | | |
| 15. DISTANCE FROM PRO | POSED* | | 6. NO. OF ACRES IN LEASE 17. NO. OF | | Lea NM | | | | | | | |
| PROPERTY OF LEASE | AT LINE PP | 10 | TO T | | OF ACERS ASSIGNED HIS WELL | | | | | | | |
| (Also to nearest drig, unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION® | | | 360 | | 160 | | | | | | | |
| TO NEARRET WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, PT. | | 18 | PROPOSED DEPTH | i | 20. ROTARY OR CABLE TOOLS | | | | | | | |
| | rbether DF, RT, GR, etc.) | | | | Rotary | | | | | | | |
| | Dr. MI, GR. CO.) | | | | 22. APPROX. DATE WORK WILL START | | | | | | | |
| 3334' KB | | | · · · · · · · · · · · · · · · · · · · | | August 1990 | | | | | | | |
| | F | PROPOSED CASING | AND CEMENTING PROGE | MA | | | | | | | | |
| SIZE OF HOLE | BIER OF CARING | WEIGHT PER FOOT | SETTING DEPTH | | QUANTITY OF CEMENT | | | | | | | |
| | 9-5/8" | 36 | 1181' | 700 sx | | | | | | | | |
| | 7" | 23 & 20 | 34401 | 525 | sx Cmt Top @ 2020'(Temp) | | | | | | | |
| This well is Unit Well No proposed dua | · 9/, injecting | in the Langli | le Mattix 7RO int | erval (| ., Myers Langlie Mattix 3440-3608'). This continue injection in | | | | | | | |
| Procedure at | tached | | | | - W | | | | | | | |
| | | | | | A S m | | | | | | | |
| | F17.5 | 12 1 to 15 14 | | | 一 一 | | | | | | | |
| | | | | | Ö | | | | | | | |
| | | 7.0 | | | | | | | | | | |
| | 5 1 − 1 − 1 − 1 − 1 − 1 − 1 − 1 − 1 − 1 − | | | | S W | | | | | | | |
| | *** | | | | | | | | | | | |
| N ABOVE SPACE DESCRIS- one. If proposal is to reventer program, if a: | arm or neeben arrections | proposal is to deepen of the light of the li | ta on subsurface locations a | nd measured | uctive sone and proposed new productive d and true vertical depths. Give blowout | | | | | | | |
| (This space for Fed | eral or State office use) | TITLE | Engineer's Assi | stant | DATE 07/13/90 | | | | | | | |
| PERMIT NO. | | | 4 P P P P P P P P P P P P P P P P P P P | | | | | | | | | |
| Orig. Signading a warming of the | | | PETROLEUM ENCORZER | | | | | | | | | |
| APPROVED BY | | TITLE _ | ALTONOPHE STONE MEN ST. | · | PATE 9 20 50 | | | | | | | |
| CONDITIONS OF APPRO | YAL, IF ANY: | TITLU | | | DATE | | | | | | | |