

LEASE: E E DUNN "B" NCT-1

WELL NO: 3

DATE: 6/13/90

PROCEDURE:

- 1) RUPU, install BOP and pull injection packer and tubing.
- 2) GIH with 7" RBP and set at 3350'. Circulate the hole clean and POH.
- 3) GIH with 4", 90 Degree Phasing, casing gun and perforate the following intervals: 2983, 96, 3013, 30, 46, 56, 78, 94, 3115, 27, 50, 61, 79, 3217, 23 (2 JSPI, 15 Intervals).
- 4) GIH with tubing and 7" packer. Spot 100 gals 15% NEFE across perfs and set packer at 2900'.
- 5) Acidize the perfs with 8000 gals 15% NEFE in two stages separated by 500 lbs of graded rock salt. AIR 5 BPM. MWHTP 5500 psig.
- 6) Swab test and evaluate for fracture treatment as follows:
  - 6a) Fracture treat with 60,000 gals of 50/50 40 Lb gel and CO2 and 155,500 Lbs of sand down 3 1/2" tubing as follows:  
Use Adomite for fluid loss.
    - a) Pump 25,000 gal pad.
    - b) Pump 4,000 gals with 1 ppg 20/40 sand.
    - c) Pump 4,000 gals with 2 ppg 20/40 sand.
    - d) Pump 4,000 gals with 3 ppg 20/40 sand.
    - e) Pump 4,500 gals with 4 ppg 20/40 sand.
    - f) Pump 5,000 gals with 5 ppg 20/40 sand.
    - g) Pump 6,000 gals with 6 ppg 20/40 sand.
    - h) Pump 7,500 gals with 7 ppg 20/40 sand.
    - i) Flush to top perf. AIR 35 BPM. MWHTP 4700 psig.
- 7) If necessary, clean out to TD.
- 8) GIH and retrieve RBP and POH.
- 9) GIH with dual strings as per diagram.

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