

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
LC-032545 (B)
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS 88240

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Water Injection Well	7. UNIT AGREEMENT NAME Myers Langlie Mattix Unit
2. NAME OF OPERATOR Texaco Producing Inc.	8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR P. O. Box 728, Hobbs, New Mexico 88240	9. WELL NO. 107
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Unit Letter O, 660' FSL and 1980 FEL	10. FIELD AND POOL, OR WILDCAT
14. PERMIT NO. NA	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 31-23S-37E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3223' DF	12. COUNTY OR PARISH 13. STATE LEA NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) Polymer Treat ☒

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐
X

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

8-16-85 MIRU PU. TOH with injection equipment.
TIH with workstring and bit and clean out to TD (3645').

8-21-85 TOH with tbg. and tools.

8-22-85 TIH with tbg and packer to 3417. Acidize OH 3505-3645 with 4000 gal TOH with tbg and packer. TIH with workstring and bit and cleaned out to 3645'. TOH

8-23-85 TIH with injection tubing and Baker AD-1 packer to 3425' and set pkr.
Returned to injection.
Ran step rate test. Lost tool.

10-08-85 TOH with tbg. and pkr. Fished for logging tool (pressure-tool).

11-11-85 Ran tbg and pkr and set at 3425'.

10-24-85 Polymer treated with 115 gallons.
Returned to injection.
Ran follow up profile log.

18. I hereby certify that the foregoing is true and correct

SIGNED W.B. Loh

TITLE Dist. Opr. Mgr.

DATE 12-16-85

(This space for Federal or State office use)

APPROVED BY Subject to
CONDITIONS OF Like Approval
by State

TITLE

DATE

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

JAN 3 1986

PERMIT 120
JAN 6 - 1986
O.C.B.
HOBBS OFFICE