

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
HOBBS, NEW MEXICO 88240

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR
TEXACO Inc.

3. ADDRESS OF OPERATOR
P. O. Box 728, Hobbs, New Mexico 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FSL & 1980' FEL
AT TOP PROD. INTERVAL: (Unit Letter 'O')
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>

(other) To: Abandon Jalmat Zone

5. LEASE
LC-032545 (b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
-

7. UNIT AGREEMENT NAME
-

8. FARM OR LEASE NAME
E. E. Blinbry Fed. 'B' NCT-1

9. WELL NO.
4

10. FIELD OR WILDCAT NAME
Jalmat Tansill Yates 7 Rivers

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 31, T-23-S, R-37-E

12. COUNTY OR PARISH
Lea

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDS, AND WD)
3124' (DF)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. RIG UP. INSTALL BOP ON JALMAT STRING. PULL TUBING AND PACKER.
2. PULL PKR FROM LANGLIE-MATIX STRING (MYERS LANGLIE MATTIX UNIT #107, OPERATED BY GETTY).
3. SET CIBP @ 3300'. SET CEMENT RETAINER @ 2900'. CEMENT SQUEEZE JALMAT PERFORATIONS 3008'-3160' W/200 SX CLASS H CEMENT CONTAINING 0.5% HALAD 9. WOC. DOC. TEST. DRILL OUT CIBP @ 3300'.
4. RUN 2 3/8" PLASTIC COATED INJECTION TUBING AND PACKER. RETURN LANGLIE MATTIX TO WATER INJECTION.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Asst. Dist. Mgr. DATE 6-6-84

(This space for Federal or State office use)
APPROVED BY [Signature] TITLE P.E. DATE 6/12/84
CONDITIONS OF APPROVAL, IF ANY: