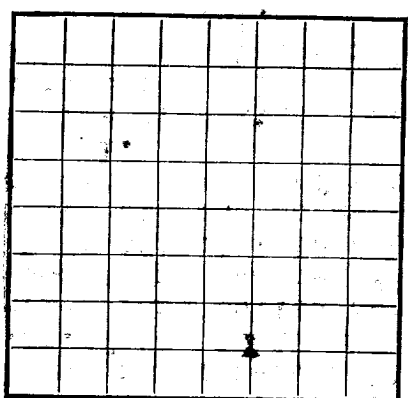


U. S. LAND OFFICE **Las Cruces**
SERIAL NUMBER **032545(b)**
LEASE OR PERMIT TO PROSPECT



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL
Recompletion

Company The Texas Company Address Box 1720, Fort Worth, Texas
Lessor or Tract E. A. Blinberry (b) ACT-1 Field Jalisco Gas Pool State New Mexico
Well No. 4 Sec. 11 T. 23N R. 37E Meridian NMPM County Lea
Location 660 ft. N of S Line and 1980 ft. E of E Line of Sec 11 Elevation 3324
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [Signature]
Date November 16, 1955 Title Asst. Dist. Supt.

The summary on this page is for the condition of the well at above date.
Production Packer Set 9-19, 19 55 Finished Recompleting 10-25, 19 55

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from 3530 to 3640 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
9 5/8"	32.2	8RT	Salm	1183	Hallib				
7"	20	8RT	Salm	3450	Hallib				
4 1/2"	9.5	8RT	Salm	36	Hallib				
(Liner)									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9 5/8"	1186	700	Hallib		
7"	3450	525	Hallib		
4 1/2"	3505	36	Hallib		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		Du Pont 50WB	230 qts	9-26-50	3530-3645	

TOOLS USED

Rotary tools were used from 0 feet to 3645 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing October 25, 1955
The production for the first 24 hours was 63 barrels of fluid of which 100 % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. 35.2
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

T. H. Prestidge, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	3645'		See USGS Form 9-330 dated October 30, 1950 on our E. A. Blinberry (b) ACT-1 well #4
	3645'	Total Depth	

ILLEGIBLE

