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MAY 11, 1955

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

MAY 16 1955

APPLICATION TO DUALY COMPLETE

The Texas Company's E. E.
Blinsbry "B" (NCT-1) Well No. 4
Langlie-Mattix Oil Pool and Jalmat
Gas Pool, Lea County, New Mexico

New Mexico Oil Conservation Commission
P. O. Box 871
Santa Fe, New Mexico

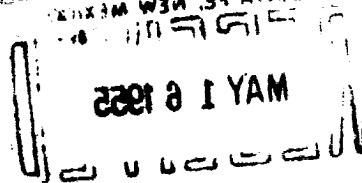
Attention: Mr. W. B. Macey, Secretary-Director

Gentlemen:

By this letter of application, The Texas Company
wishes to state the following:

- a. That under Rule 112-A (c), the applicant desires to dually complete its E. E. Blinsbry "B" (NCT-1) Well No. 4 in the Langlie-Mattix Oil Pool and the Jalmat Gas Pool, Lea County, New Mexico.
- b. That application to recomplate subject well was submitted on Form 9-331a about May 13, 1955. That subject well is located in the center of SW/4 SE/4 of Section 31 or 660 feet from the south line and 1980 feet from the east line of Section 31, T-238, R-37E. That this well was completed on October 1, 1950 at a total depth of 3645 feet in the Queen formation of the Langlie-Mattix Oil Pool. The attached gas well plat, Exhibit "A", shows the location of this well and the proposed non-standard 315.96 acre gas unit on The Texas Company's E. E. Blinsbry "B" (NCT-1) Lease, together with the location of all offset wells and leases.
- c. That this well has 7-inch casing set at 3450 feet with 525 sacks of cement and the total depth is 3465 feet. That this well is producing oil from the Queen formation in the Langlie-Mattix Oil Pool.
- d. That the applicant proposes to dually complete this well as shown on attached diagrammatic sketch, Exhibit "B", in the following manner:

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APPROVED FOR THE
THE TEXAS COMMISSION
MINISTRY OF THE
SANTA FE, NEW MEXICO
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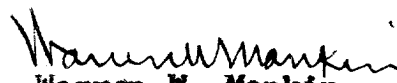
d. Cont'd

- (1) Run 100 feet of 4 1/2 inch liner, set at approximately 3505 feet and hang on liner hanger, cement with 40 sacks, then fracture open hole in Queen formation.
 - (2) Perforate the 7-inch casing from 3022 to 3240 feet in the Yates formation of the Jalmat Gas Pool.
 - (3) Set a retainer production packer below these perforations at 3400 feet to separate the oil zone from the gas zone.
 - (4) Produce the Queen oil pay from the Langlie-Mattix Pool through the tubing and the Yates gas pay from the Jalmat Gas Pool through the tubing-casing annulus.
- e. That the granting of this application for permission to produce the well as a dual completion with gas from the Jalmat Pool and oil from the Langlie-Mattix Pool is in the interest of conservation and would protect all correlative rights.
- f. That the applicant will comply with all rules and regulations of the NMOCC to maintain separation of production from the two pay zones.
- g. That the manner and method of the proposed dual completion is mechanically feasible and practical.
- h. That by copy of registered letter, all offset operators are notified of the proposed dual completion.

Therefore, The Texas Company requests the Oil Conservation Commission to grant permission to the applicant to dually complete the subject well as proposed by the applicant.

Respectfully Submitted,

THE TEXAS COMPANY


Warren W. Mankin
Petroleum Engineer

WWM-MFT

10-118-103 Ringed Puffin

1. Alcohol and drugs consumed
 2. Time of day
 3. Place where

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American Petroleum Corporation
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