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APPLICATION TO DUALLY COMPLETE
The Texas Company's E. E.
Blinebry "B" (NCT-1) Well No. 4
Langlie-Mattix Oil Peel and Jalmat
Gas Pool, Lea County, New Mexico

New Mexico Oil Conservation Commission P. O. Box 871 Santa Fe, New Mexico

Attention: Mr. W. B. Macey, Secretary-Director

Gentlemen:

By this letter of application, The Texas Company wishes to state the following:

- a. That under Rule 112-A (c), the applicant desires to dually complete its E. E. Blinebry "B" (NCT-1) Well No. 4 in the Langlie-Mattix Oil Pool and the Jalmat Gas Pool, Loa County, New Mexico.
- b. That application to recomplete subject well was submitted on Form \$-331a about May 13, 1955. That subject well is located in the center of SW/4 SR/4 of Section 31 or 660 feet from the south line and 1980 feet from the east line of Section 31, T-238, R-37R. That this well was completed on October 1, 1950 at a total depth of 3645 feet in the Queen formation of the Langlie-Mattix Oil Pool. The attached gas well plat, Exhibit *A*, shows the location of this well and the proposed non-standard 315.96 acres gas unit on The Texas Company's E. E. Blinebry *B* (NGT-1) Lease, together with the location of all offset wells and leases.
- c. That this well has 7-inch casing set at 3450 feet with 525 sacks of cement and the total depth is 3465 feet. That this well is producing oil from the Queen formation in the Langlie-Mattix Oil Pool.
- d. That the applicant proposes to dually complete this well as shown on attached diagrammatic sketch, Exhibit "B", in the following manner:

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 - con live full on eleignouse or noideoriges trac served two on terms 9-33la soout tay 13, 1555. but the set well is hecated in the best on a Sole live and 1980 feet from the east line of Dadi vo 21, 1-235, s-371. That this woll ven maple of an fotoper 1, 1 p) at a cotal gapet of 36 a feet to the Queen formation of the will any behouse out aloof fet xissor-, large the term of the land of the locality the locality well also the proposed non-standard 31.4 of acre on the state of the Coxes Voopsette is as Thurston of the state of the resident bra miley mark lister
- ារនៅ សម្រេច ស ខេត្ត ប្រជាធិស្សា **៧០**សេ**-**ព្រឹង្សា ស្រែក ស្រែក ស្រែក ស្រែក ស ៩៤ - ៥០. នៃទី១១ មករ កែពុធ និយាយភាព មា ស្ថានមួន 🖒 🦠 test. That this well is product , all inclour with the edge alleged and an the terms of the east of
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d. Cont d

- (1) Run 100 feet of A 1/2 inch liner, set at approximately 3505 feet and hang on liner hanger, cement with 40 sauts, then fracture epen hele in Queen fermation.
- (2) Perferate the 7-inch casing from 3022 to 3240 feet in the Yates formation of the Valuat Gas Poel.
- (3) Set a retainer production packer below these perferations at 3400 feet to separate the oil see from the gas sens.
 - (4) Produce the Queen oil pay from the Langlie-Mattix Pool through the taking and the lates gas pay from the Jalmat Gas Peti through the tubing-casing annulus.
 - e. That the granting of this application for permission to produce the well as a dual completion with gas from the Jalmat Pool and oil from the Langlie-Mattix Pool is in the interest of conservation and would protect all correlative rights.
 - f. That the applicant will comply with all rules and regulations of the NMOCC to maintain separation of production from the two pay sones.
 - g. That the manner and method of the proposed dual completion is mechanically feasible and practical.
 - h. That by copy of registered letter, all effect operators are notified of the proposed dual completion.

Therefore, The Texas Company requests the Oil Conservation Commission to grant permission to the applicant to dually complete the subject well as proposed by the applicant.

Respectfully Submitted,

THE TEXAS COMPANY

Warren W. Mankin Petroleum Engineer

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