

Form 9-386
DUPLICATE

U. S. Land Office
Bureau No. 42-R355.1
which expires 11-30-49.

U. S. LAND OFFICE **LC032545(b)**
SERIAL NUMBER **41672**
LEASE OR PERMIT TO PROSPECT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED
DEC 21 1950
OIL CONSERVATION COMMISSION
HOBBS-OFFICE

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company **The Texas Company** Address **Box 1720, Ft. Worth 1, Texas**
Lessor or Tract **E. L. Blinbry (b) NCT-1** Field **Langlie-Mattix** State **New Mexico**
Well No. **4** Sec. **31** T23-S R37-E Meridian **NMPM** County **Lea**
Location **660** ft. **N.** of **6** Line and **1980** ft. **W.** of **1** Line of **Sec 31** Elevation **3324**
(Derriek floor level to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed **JH Fuw**

Date **October 30, 1950** Title **Dist. Supt.**

The summary on this page is for the condition of the well at above date.

Commenced drilling **September 1**, 19 **50** Finished drilling **September 23**, 19 **50**

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from **3530** to **3640** No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

No. 1, from to No. 3, from to
No. 2, from to No. 4, from to

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
9-5/8	32.2	8RT	Smls	1183	Hallib	-	-	-	-
7	20	8RT	Smls	3469	Larkin	-	-	-	-

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9-5/8	1186	700	Hallib	-	-
7"	3450	525	Hallib	-	-

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set
Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		DuPont 500E	230 qts	9-26-50	3530-3645	-
		1				

TOOLS USED

Rotary tools were used from **0** feet to **3645** feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

DATES

October 30, 19 **50** Put to producing **October 1**, 19 **50**
10-13-50 production for the first 24 hours was **36.67** barrels of fluid of which **100** % was oil; **50** %
emulsion; **0** % water; and **0** % sediment. Gravity, **Be. 100**
If gas well, cu. ft. per 24 hours **xx API 37.5** Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in. **-**

EMPLOYEES

C. L. Edwards, Driller **R. P. Heyslip**, Driller
J. W. Dyer, Driller **P. Buchanan**, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	70	70	Surface Sand & Shale
70	664	594	Red Beds
664	1003	339	Red Beds & Shells
1003	1167	164	Red Rock
1167	1261	94	Anhy
1261	2752	1491	Anhy & Salt
2752	2845	93	Anhy & Lime
2845	3093	248	Lime & Gyp
3093	3645	552	Lime
	3645		Total Depth

All measurements from Rotary Table or 10' above ground.

(OVER)

FORMATION RECORD—Continued

