

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other ☐ Injection

2. Name of Operator

OXY USA Inc. 16696

3. Address and Telephone No.

P.O. Box 50250 Midland, TX 79710 915-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660 FSL 1980 FWL SESW Sec 31 T23S R37E

M. OIL CONS. COMMISSION
BOX 1980
NEW MEXICO 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

8910138170 - LC032545b

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Myers Langlie Mattix Unit

8. Well Name and No.

106

9. API Well No.

30-025-10911

10. Field and Pool, or Exploratory Area

Langlie Mattix 7 Rvr Q-G

11. County or Parish, State

Lea, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☒ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD - 3740' PBTD - 3680' Perfs - 3417'-3627'

See other side

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title David Stewart - Reg. Analyst Date 12/16/94

(This space for Federal or State office use)

Approved by Orig. Signed by Adam Salameh Title Permit Engineer Date 6/6/95
Conditions of approval, if any: Subject to Like Approval By State

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

- 1.) MIRU pulling unit. NU BOP. TIH w/ 3 7/8" RB on 2 3/8" tubing and tag PBTD of 3680'. TOOH w/ RB and tbg.
- 2.) RU Black Warrior WL and Perforate Queen (3545' - 3632') 1 JSPF w/ premium shots at the following depths: 3545' - 3576', 3592' - 3607', 3611' - 3616', 3625' - 3632'. Total of 62 shots. Depth reference log Schlumberger Compensated Neutron - Formation Density dated April 21, 1978.
- 3.) RIH w/ PPI pkr on 2 3/8" tubing. RU Charger, Set pkr @ each interval of perfs and break down perfs w/ 20 gals of 15% Ne Fe HCl. PU on pkr to \pm 3340' and pump away remainder of acid for a total of 3000 gals. Flush w/ 2% KCl wtr. Swab back load.
- 4.) TOOH w/ pkr and tbg. TIH w/ PC Guiberson G-6 pkr on 2 3/8" FG lined tbg. Circ hole w/ pkr fluid, and set pkr @ \pm 3340'. ND BOP, NU WH. Pressure test annulus to 500# and cut 30 min chart for BLM.

RECEIVED
JUN 6
OIL FIELD
OFFICE