Form 3160-5 (November 1983) (Formerly 9-331)	DEPART	UNITE STA	HE INTER	AGIDG DIGGER TAY	1 STEASE DESIGNA	Mads No. 1004-0135 ugust 31, 1985 TON MP STAL NO. D 2 CO32545B	
SU	BUREAU NDRY NO	JOFLAND MA	REPORTS	ON WELLS P.O. BC	WENT NOWN WITH	TEE OR TRIBE NAME	
(Do not use th	is form for propo	sals to drill or to	deepen or plug l	pack to a different reserver.	"		
BUREAU OF LAND MANAGEMENT  SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT" for such proposals.)						TNAME	
OL WELL OTHER						MYERS LANGLIE MATTIX	
2. NAME OF OPERATOR OXY USA INC.						NAME	
3 ADDRESS OF OPERATOR P.O. BOX 50250 MIDLAND, TX 79710						9.WEL.NO.	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*						10. FIELD AND POOL, OR WILDCAT	
See also space 17 below.) At surface						LANGLIE MATTIX 7R Q-G	
660 FSL 1980 FWL SESW						OR BLIK AND AREA	
000 FSE 1980 FWE SESW						23S R37E	
14. PETMIT NO.		15. ELEVATIONS (ST	cowwheter DF, RT, C	GR, etc.)	12. COUNTY OR PA	12000	
30-025-10911				3315	LEA	NM NM	
Check Appropriate Box To Indicate Nature of Notices, Report, or							
NOTICE OF INTENTION TO:					SUBSEQUENT REPORT OF:		
TESTWATER SHUT-OF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL	MA.I	L OR ALTER CASING LTIPLE COMPLETE INDON <sup>®</sup> INGE PLANS		WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other)RF-ACTIVAT	E TA WELL	PAPING WELL TERING CASING BANDONMENT*	
(Other)				(Note: Report res	sults of multiple comple ecompletion Report and	Log form.)	
17. DESCRIBE PROPOSE proposed work. nent to this work.)	If well is	:D OPERATIONS (C lirectionally drilled	Jeany state all p i, give subsurface	ertinent details, and five pertine locations and measured and tr	nt uates, including esuit ue vertical depths for a	Il markers and zones perti-	
	Ті	O - 3740'	PBTD - 36	80' PERFS - 3546	'-3627'		
MIRU PU 4/25/94, POOH W/ RODS, PUMP. NDWH, NUBOP RIH & TAG @ 3575', POOH W/ TBG. CO FROM 3300'-3610'. RIH & PERF 1SPF @ 3417-23, 63-66, 79-81, 3490-3502, 12-14, 18-20, 32-3536', TOTAL 38 HOLES. ACIDIZE W/ 5000GAL 15% NEFE HCL ACID, SWAB BACK TRACE OIL & 88-BW IN 4-1/2 HRS. RIH W/ 2-3/8" TBG, TEST TO 5000#, REPLACE 43 JTS TBG, SET TBG @ 3600'. NDBOP, NUWH, RIH W/ 2" x 1-1/2" x 16' BHD PUMP ON 66-RD STR. RDPU 5/4/94. PUT WELL BACK ON PRODUCTION.							
					3	Oct CA	
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				J. Jara	QΛ	CEIVE	
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·						<b>N</b>	
18. Thereby certify that the	bregging is true and	correct	Di	EGULATORY ANALYST		10/18/04	
SIGNED	und s	h.	TITLE	EGULATURI ANALIST	DATE	10/18/94	
(This space for Federal	or State office use)						
APPROVED BY			TITLE		DATE		

CONDITIONS OF APPROVAL, IF ANY: