Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico argy, Minerals and Natural Resources Departm.

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT II P.O. Drawer DD, Arlesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brizos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator Texaco Exploration and Production Inc. 30 025 10911 Address Hobbs, NM 88241-0730 P. O. Box 730 Reason(s) for Filing (Check proper box) Other (Please explain) Eff.4-1-91 return oper to TPI, change to Sirgo New Well Change in Transporter of: Dry Gas an error. TPI name changed to TEPI 6-1-91 Recompletion Oil X Change in Operator If change of operator give name and address of previous operator

Sirgo Operating, Inc. P. O. Box 3531 Midland, TX 79702 II. DESCRIPTION OF WELL AND LEASE Kind of Lease State, Federal or Fee Well No. Pool Name, Including Formation Lease Name Lease No. LANGLIE MATTIX 7 RVRS Q GRAYBURG FEDERAL LC032545h MYERS LANGLIE MATTIX UNIT 106 Location Feet From The SOUTH Line and 1980 Unit Letter Feet From The WEST Line 235 Range 37E 31 LEA Township NMPM. Section County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate or Dry Gas ____ Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas SHUT-IN If well produces oil or liquids, give location of tanks. Unit Twp. Sec Rge. Is gas actually connected? When? If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Diff Res'v Designate Type of Completion - (X) Total Depth Date Spudded Date Compi. Ready to Prod. P.B.T.D. Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT . TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Length of Test Casing Pressure Tubing Pressure Gas- MCF Water - Bbls Actual Prod. During Test Oil - Bbls. **GAS WELL** Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.) **VI.** OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved _ Ja Hea Signature Area Manager

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

J. A. Head

August 23, 1991

Printed Name

Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

Title_

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Title

505/393-7191

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.