Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION DISTRICT II P.O. Drawer DD, Antesia, NM 88210

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

A4					Well A	Pl No.		ì	
Operator	· -						10911		
Sirgo Operating, Inc.						0-025-10911			
Address P.O. Box 353	1 Midland	Toyac	79702					ļ	
Reason(s) for Filing (Check proper box)	I, MIGIANG	, iexas_		t (Please expla	in)				
New Well	Change in	Transporter of:	 ਮਿਸ	Fective	4-1-6	7/ Chai	nge fro	m Texad	0
Recompletion							Inc		
Change in Operator	Casinghead Gas	Condensate							
If change of operator give name and address of previous operator	xaco Produ	cing, Inc	., P.O	Box 7:	28, Ho	bbs, N	M 8824	10	
II. DESCRIPTION OF WELL	AND LEASE								1
Lease Name Unit Well No. Pool Name, Including				(Ctate()			1	25c No.	rh\
Myers Langlie Matt	ix Db	Langlie	<u>Mattix</u>	SR QN			LLIU	32545¢	(p)
Location Unit Letter	· lolo() -	Feet From The	<u>5 Lin</u>	and 198	3 <u>0 </u>	et From The	W	Line	
Omi Deari		7 -			_				
Section 3 Township	233	Range 3/	<u></u>	ирм,	Lea			County	I
III. DESIGNATION OF TRANS	SPORTER OF O	L AND NATU	RAL GAS					 	ı
Name of Authorized Transporter of Oil X or Condensate				Address (Give address to which approved copy of this form is to be sent)					
Texas New Mexico Pipeline Co.				P.O. Box 2528, Hobbs, NM					
Name of Authorized Transporter of Casinghead Gas X or Dry Gas				Address (Give address to which approved copy of this form is to be sent) P.O. Box 1492, El Paso, TX 79978					
El Paso Natural Gas Co.			Is gas actually connected? When						
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.					·			
If this production is commingled with that f	G 5		Yes	er:				······································	
IV. COMPLETION DATA	ioni any oner rease or p	, g, 10 vol.1.1.1.g.							
Designate Type of Completion	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Dist Res'v	
	Date Compl. Ready to	Prod	Total Depth		l	P.B.T.D.			İ
			-						ĺ
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Olivozs	Top Oil/Gas Pay			Tubing Depth		
Perforations	<u> </u>					Depth Casin	ig Shoe		
			CT. (C) TTT	10 75007		<u> </u>			
TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
HOLE SIZE	CASING & TO	DEFINSE							
						ļ			ĺ
			<u> </u>			<u> </u>			ļ
V. TEST DATA AND REQUES	T FOR ALLOWA	ABLE				e denth on he	for full 24 hou	ee l	
	ecovery of total volume	of load oil and must	Producing M	ethod (Flow, pu	mo, eas lift, e	etc.)	jor jun 14 7101		i
Date First New Oil Run To Tank	Date of Test		1 Tomberng In	ulios (1 10%) p		,			
Tables Bresser			Casing Pressure			Choke Size			
Length of Test	Tubing Pressure								
Actual Prod. During Test Oil - Bbls.			Water - Bbis.			Gas- MCF			
Actual 1100 Dating 1001			<u></u>			<u> </u>			j
GAS WELL			Thus Conde	AAACE	<u>.</u>	Gravity of	Condensate		1
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF			Citing of College				
Testing Method (pitot, back pr.) Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size			1
Testing Method (pitot, back pr.)	jetnoa (puot, back pr.)								
VI. OPERATOR CERTIFIC	ATE OF COMP	LIANCE	11 /		ICEDV	ATION	חועופוכ	NI	
I hereby certify that the rules and regula	ations of the Oil Conser	vation	'	DIL CON	10EH V	AHON	אַנְאָוּעוּטוּ	אוק	
Division have been complied with and that the information given above				∥ 1 . 590 1					
is true and complete to the best of my l	mowleage and belief.		Date	Approve	d				
Banana / Hinatia				D. ORIGINAL SIGNED BY JERRY SEXTON					
LETURUS LILUS LIN						D BY JERR			•
Signature Bonnie Atwater Production Tech.									
Printed Name		Title	Title						-
7-8-91	915/685-0	0878							
Date	Tele	phone No.	11						_

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.