

COPY TO O. C. C.

Form 9-331
Dec. 1973

5-USGS-HOBBS ✓ 1-JL, FOREMAN
1-R.J. STARRAK-TULSA 10-WIO's
1-A.B. CARY-MIDLAND 1-BH, FIELD CLERK
1-ELB, ENGR

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐
2. NAME OF OPERATOR
Getty Oil Company
3. ADDRESS OF OPERATOR
P. O. Box 730, Hobbs, New Mexico 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: Ltr. N, 660' FSL & 1980' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	☐	☐
FRACTURE TREAT	☐	☐
SHOOT OR ACIDIZE	☐	☐
REPAIR WELL	☐	☐
PULL OR ALTER CASING	☐	☐
MULTIPLE COMPLETE	☐	☐
CHANGE ZONES	☐	☐
ABANDON*	☐	☐

(other) Set 4 1/2" Liner, Perf. XX

& Stimulate

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Rigged up X-Pert Well Service Unit, 4-14-78.
2. Pulled rods and pump; installed BOP and pulled tbq.
3. Ran 6 1/4" bit and tagged fill at 3571' and cleaned out to 3625'.
Drilled new hole 3571-3740'.
4. Schlumberger ran Open Hole Log, Comp. Neutron Density, and DLL-RXO.
5. Ran 14 jts. (613') 4 1/2" OD 8rd K-55 9.5# ST&C (Ruff-Coated); TIW lower pkr. hanger and set at 3740'; landing collar at 3694'; hanger at 3113'. Halliburton cemented with 150 sxs Class "C" with 1% Halad 3 and 2% CaCl and reversed out 62 sxs cement. Pulled tbq. WOC.
6. Ran 6 1/4" bit to 3113'. Pulled bit and ran 3 7/8" bit and drilled cement to 3680' and circulated clean.
7. Dresser Atlas PFC Log and perforated 4 1/2" liner with 1 spf at 3546, 53, 64, 70, 75, 92, 3604, 14, and 27' = 9 (.34") holes.

Subsurface Safety Valve: Manu. and type _____ Set @ _____ Ft.

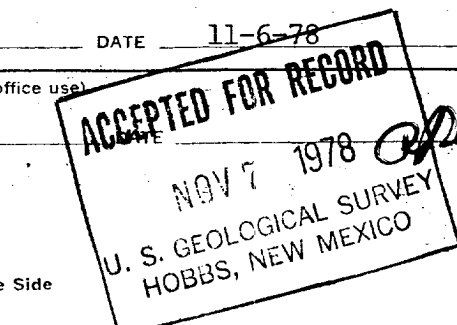
(Continued)

18. I hereby certify that the foregoing is true and correct

SIGNED Dale R. Crockett TITLE Area Supt. DATE 11-6-78

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:



Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

8. Ran Model "R" pkr. in 2 7/8" tbg. and set at 3412'. ^{(CIV) 1976-01-214-140} Treated with 2500 gals. 15% NE acid and 18 ball sealers.
9. Swabbing and testing. Pulled pkr. and 2 7/8" tbg. Ran 115 jts. (3607') 2 3/8" tbg. Removed BOP.
10. Ran 2 x 1 1/2 x 12 pump on 4-27-78.
11. Pumping and testing 4-28-78 to 5-7-78.
12. On 5-8-78 Cardinal ran Fluid Entry Log: 33 bbls. - 3546'; 10 bbls. - 3553'; 27 bbls. - 3564'; 41 bbls. - 3570-75'; 39 bbls. - 3592'.
13. 5-9-78 to 5-13-78 - Well producing all water.