

UNITED STATES N.M. Oil Cons. Division
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
1625 N. French D.
Hobbs, NM 88240

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

LC032545b

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or N
Myers Langlie Mattix Unit

8. Well Name and No.

95

9. API Well No.

30-025-10912

10. Field and Pool, or Exploratory Area
Langlie Mattix 7Rvr Qn-GB

11. County or Parish, State

Lea

NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

Injection

2. Name of Operator

OXY USA WTP Limited Partnership

192463

3a. Address

P.O. Box 50250, Midland, TX 79710-0250

3b. Phone No. (include area code)

915-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980 FSL 660 FEL NESE (I) Sec 31 T23S R37E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☒ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

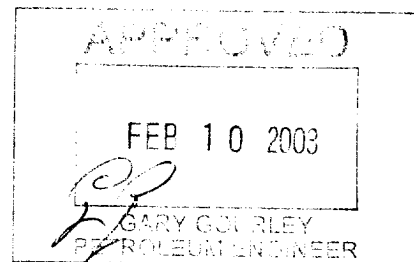
☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

SEE OTHER SIDE



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

2/1/03

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

ORIGINAL SIGNED BY

Date

FEB 13 2003

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

GARY W. WINK
OC FIELD REPRESENTATIVE II/STAFF MANAGER

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

MYERS LANGLIE MATTIX UNIT #95

01/18/2003 CMIC: davis

MIRU Key Plugging rig #95 NDWH NU BOP Sheared packer and POOH w/ short string. SI till Monday

01/19/2003 CMIC: davis

SI till Monday

01/20/2003 CMIC: davis

Released seal assembly POOH w/ tbg and on/off tool and seal assembly. RIH w/ full bore Baker packer set packer @ 3230. Established Injection rate 1-1/2 bpm @ 500#. Squeezed 100 sxs class C cmt displaced w/ 14 bbls. Released packer POOH to 2870'. SION will repair pulling unit tomorrow.

01/21/2003 CMIC: davis

SI to repair pulling unit

01/22/2003 CMIC: davis

Finished repair to pulling unit. Worked to free packer without success.

01/23/2003 CMIC: davis

RIH tagged cmt 2887 backed of tbg left full bore packer and 3 jts 2-3/8 tbg in hole.

01/24/2003 CMIC: davis

RIH w/ overshot, 6-DC, bumper sub, on 2-7/8 WS. Latched onto tbg and attempted to jar packer loose without success. POOH LD BHA. SI

01/25-27/2003 CMIC: davis

SI

01/28/2003 CMIC: davis

NMOC District 1 Supervisor Chris Williams approved spotting cmt plug on top of stuck packer and three jts of 2-3/8 tbg. RIH tagged top of fish and spotted 50sxs class c cmt. POOH to 2250' CH w/ mud. POOH w/ tbg. RU wireline and RIH and perf csg @ 1223'. RIH w/ packer and set packer @ 780' and squeezed 35 sxs. WOC and tagged cmt @ 1100'. POOH w/ tbg and RU wireline and RIH perf csg @ 400'.SION

01/29/2003 CMIC: davis

Opened well broke circulation. ND BOP Circulated cement to surface w/ 200 sxs class c cmt. SI well w/ 300# instant SI pressure. RDMO

02/01/2003 CMIC: davis

Cut off deadmen and wellhead and installed dry hole marker.

BURO OF LAND MANAGEMENT
ROSWELL OFFICE

2003 FEB 10 AM 10:03

RECEIVED