

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

INSTRUCTIONS ON REVERSE  
SIDE

This form is not to be used for  
reporting packer leakage tests in  
Northwest New Mexico

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

|                                             |  |                   |                                            |                               |                                   |                       |                               |                      |            |
|---------------------------------------------|--|-------------------|--------------------------------------------|-------------------------------|-----------------------------------|-----------------------|-------------------------------|----------------------|------------|
| Operator<br><u>TEXACO Expl + Prod. Inc.</u> |  |                   | Lease<br><u>Myers Langlois Matrix Unit</u> |                               |                                   | Well No.<br><u>95</u> |                               |                      |            |
| Location of Well<br>Unit<br><u>I</u>        |  | Sec.<br><u>31</u> |                                            | Twp<br><u>23S</u>             |                                   | Rge<br><u>37E</u>     |                               | County<br><u>LOA</u> |            |
| Name of Reservoir or Pool                   |  |                   |                                            | Type of Prod.<br>(Oil or Gas) | Method of Prod.<br>Flow, Art Lift |                       | Prod. Medium<br>(Tbg. or Csg) |                      | Choke Size |
| Upper Compl<br><u>JAL MAT</u>               |  |                   |                                            | <u>Gas</u>                    | <u>Flow</u>                       |                       | <u>Csg</u>                    |                      | <u>12</u>  |
| Lower Compl<br><u>Langlois Matrix</u>       |  |                   |                                            | <u>Jal</u>                    | <u>Jal</u>                        |                       | <u>Tbg</u>                    |                      | <u>2</u>   |

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 11:00 1-28-92

Well opened at (hour, date): 11:00 1-29-92

|                                                          | Upper Completion                                | Lower Completion |
|----------------------------------------------------------|-------------------------------------------------|------------------|
| Indicate by ( X ) the zone producing.....                |                                                 | <u>X</u>         |
| Pressure at beginning of test.....                       | <u>45#</u>                                      | <u>1180#</u>     |
| Stabilized? (Yes or No).....                             | <u>YES</u>                                      | <u>YES</u>       |
| Maximum pressure during test.....                        | <u>45#</u>                                      | <u>1180#</u>     |
| Minimum pressure during test.....                        | <u>45#</u>                                      | <u>1180#</u>     |
| Pressure at conclusion of test.....                      | <u>45#</u>                                      | <u>1180#</u>     |
| Pressure change during test (Maximum minus Minimum)..... | <u>0</u>                                        | <u>0</u>         |
| Was pressure change an increase or a decrease?.....      | <u>NEITHER</u>                                  | <u>NEITHER</u>   |
| Well closed at (hour, date): <u>11:00 1-29-92</u>        | Total Time On Production <u>24 Hrs</u>          |                  |
| Oil Production During Test: _____ bbls; Grav. _____      | Gas Production During Test _____ MCF; GOR _____ |                  |

Remarks \_\_\_\_\_

FLOW TEST NO. 2

|                                                          | Upper Completion                                | Lower Completion |
|----------------------------------------------------------|-------------------------------------------------|------------------|
| Well opened at (hour, date): _____                       |                                                 |                  |
| Indicate by ( X ) the zone producing.....                |                                                 |                  |
| Pressure at beginning of test.....                       |                                                 |                  |
| Stabilized? (Yes or No).....                             |                                                 |                  |
| Maximum pressure during test.....                        |                                                 |                  |
| Minimum pressure during test.....                        |                                                 |                  |
| Pressure at conclusion of test.....                      |                                                 |                  |
| Pressure change during test (Maximum minus Minimum)..... |                                                 |                  |
| Was pressure change an increase or a decrease?.....      |                                                 |                  |
| Well closed at (hour, date): _____                       | Total time on Production _____                  |                  |
| Oil production During Test: _____ bbls; Grav. _____      | Gas Production During Test _____ MCF; GOR _____ |                  |

Remarks \_\_\_\_\_

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true  
and completed to the best of my knowledge

Texaco Exp. + Prod. Inc.

Operator

Hollis m. Cox

Signature

Hollis m. Cox

Printed Name

SR. Prod. Super.

Title

2-5-92

Date

394-2585

Telephone No.

OIL CONSERVATION DIVISION

FEB 10 '92

Date Approved \_\_\_\_\_

By ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT SUPERVISOR

Title \_\_\_\_\_

RECEIVED

FEB 07 1992

35  
HOLDS OFFICE