

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LM-032545(a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Myers Langlie-Mattix U.

8. FARM OR LEASE NAME

Myers Langlie-Mattix U.

9. WELL NO.

95

10. FIELD AND POOL, OR WILDCAT

Langlie-Mattix

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 31-23S-37E

12. COUNTY OR PARISH 13. STATE

Lea

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL
WELL ☐GAS
WELL ☐

OTHER

Water Injection

2. NAME OF OPERATOR

Skelly Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 1351, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

Unit Letter I, 1980' FSL & 660' FEL, Sec. 31-23S-37E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3316' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐PULL OR ALTER CASING ☐FRACTURE TREAT ☐MULTIPLE COMPLETE ☐SHOOT OR ACIDIZE ☐ABANDON* ☐REPAIR WELL ☐CHANGE PLANS ☐

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐REPAIRING WELL ☐FRACTURE TREATMENT ☐ALTERING CASING ☐SHOOTING OR ACIDIZING ☐ABANDONMENT* ☐(Other) Convert to Water Injection ☒
(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This is a dually completed well with Jalmat Yates perfs. 3037-3220' and Langlie-Mattix perfs. 3510-3618'. The Jalmat Yates zone is operated by Texaco, Inc.

- 1) Moved in workover rig November 16, 1975.
- 2) Drilled out CIBP at 3453' and milled over fish 3234-3432'. Cleaned out 3442-3468'.
- 3) Milled over Model D packer at 3468' and pushed to 3648'.
- 4) Recovered fish consisting of 3 joints (91') 2-3/8" OD tubing and Baker Model D packer.
- 5) Set Baker Model D packer at 3300'.
- 6) Ran 12 joints (388') 2-1/16" OD externally and internally coated tubing with Baker Model E seal assembly with one 6' sub in Baker Model D packer at 3300' with Baker Model K packer 2892-2901' and 88 joints (2881') 2-1/16" OD tubing set 11-2892'. Ran short string (Jalmat tubing) of 98 joints (2886') 2-1/16" OD tubing and set in Baker Model K packer at 2892'.
- 7) Well is shut in waiting to commence injecting water thru Langlie-Mattix perfs. 3510-3618'.

18. I hereby certify that the foregoing is true and correct

(Signed) D. R. Crow

SIGNED

D. R. Crow

TITLE Lead Clerk

DATE 1-5-76

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

JAN 7 1976

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

*See Instructions on Reverse Side