

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRORATION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-10)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

TEXACO Inc., P.O. Box 352, Midland, Texas November 18, 1960
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. E. E. Elinsbry (a), Well No. 2, in NE 1/4 SE 1/4,
(Company or Operator) (Lease)
I, Sec. 31, T. 23-S, R. 37-E, NMPM., Jalmat (Gas) Pool
Unit Letter

See

County. Date Spudded 10-20-60 Date Drilling Completed 11-3-60
Elevation 3319' (D.F.) Total Depth 3663' PBD 3650'

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 3037' Name of Prod. Form. Yates

PRODUCING INTERVAL -

Perforations See remarks
Open Hole None Depth 3663' Depth 3663' Producing thru casing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size	Feet	Sax
8-5/8"	1161'	400
5-1/2"	3656'	300
Jalmat Gas producing		
thru casing		

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 2,095 MCF/Day; Hours flowed 12

Choke Size 28/64" Method of Testing: Back pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See remarks

Casing Tubing Date first new oil run to tanks November 13, 1960
Press. 750 Press. 600

Oil Transporter Texas New Mexico Pipe Line

Gas Transporter El Paso Natural Gas Company

Remarks: Perforate 5-1/2" O.D. casing with 2 jet shots per ft 3037' to 3042', 3046' to 3050', 3086' to 3094', 3104' to 3108', 3112' to 3118', 3142' to 3158', 3177' to 3184', and 3212' to 3220'. Acidize with 1000 gals 15% LST NEA. Frac with 20,000 gals refined oil, 30,000 lbs sand, with 500 lbs crushed naphthalene.

I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved _____, 19____ TEXACO Inc.
(Company or Operator)

OIL CONSERVATION COMMISSION

By: _____
Title _____

By: _____
(Signature)

Title Assistant District Superintendent
Send Communications regarding well to:

Name W. B. Hubbard

Address P.O. Box 352, Midland, Texas