

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. **TEXACO Inc. P.O. Box 352**

Midland, Texas November 15, 1960
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. E.E. Blinberry (a), Well No. 2, in NE $\frac{1}{4}$ SE $\frac{1}{4}$,
(Company or Operator) (Lease)
I Unit Letter, Sec. 31, T 23-S, R 37-E, NMPM, Langlie Mattix (oil) Pool

Lea

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

County. Date Spudded October 20, 1960 Date Drilling Completed November 3, 1960
Elevation 3319' (DF) Total Depth 3663' PBTD 3650'

Top Oil/Gas Pay 3510' Name of Prod. Form. Penrose
PRODUCING INTERVAL 3510' to 3513', 3515' to 3517', 3535' to 3539', 3552'
to 3556', 3563' to 3568', 3570' to 3582', 3588' to
Perforations 3592', 3595' to 3602', and 3606' to 3618'.
Open Hole None Depth 3663' Casing Shoe 3450'
Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____ Choke
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
load oil used): 63.85 bbls. oil, 1.15 bbls. water in 6 hrs, 0 min. Size 20/64" Choke

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>8 5/8"</u>	<u>1161</u>	<u>400</u>
<u>5 1/2"</u>	<u>3656</u>	<u>300</u>
<u>2 3/8"</u>	<u>3430</u>	

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): see remarks

Casing Tubing Date first new
Press. 640 Press. 420 oil run to tanks November 13, 1960

Oil Transporter TEXAS NEW MEXICO Pipe Line

Gas Transporter El Paso Natural Gas Company

Remarks: Perforate 5 1/2" CD casing with 2 jet shots per ft 3510' to 3513', 3515' to 3517', 3535'
to 3539', 3552' to 3556', 3563' to 3568', 3570' to 3582', 3588' to 3592', 3595' to 3602' and
3606' to 3618'. Acidize with 1000 gals 15% LST NEA Free with 20,000 gals refined oil and
30,000 lbs sand with 500 lbs crushed naphthalene.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: _____, 19____

TEXACO Inc.

(Company or Operator)

By: W. B. Hubbard
(Signature)

OIL CONSERVATION COMMISSION

By: _____

Title Assistant District Superintendent
Send Communications regarding well to:

Title _____

Name W. B. Hubbard

Address P.O. Box 352 Midland, Texas