

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRODUCTION OFFICE		

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator <u>TEXACO Producing Inc.</u>	
Address <u>P. O. Box 728, Hobbs, New Mexico 88240</u>	
Reason(s) for filing (Check proper box)	Other (Please explain)
<input type="checkbox"/> New Well <input type="checkbox"/> Recompletion <input checked="" type="checkbox"/> Change in Ownership	Change of Operator from Getty to TEXACO Producing Inc. 12/31/84
Change in Transporter of: <input type="checkbox"/> Oil <input type="checkbox"/> Casinghead Gas	<input type="checkbox"/> Dry Gas <input type="checkbox"/> Condensate

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Myers Langlie Mattix Unit</u>	Well No. <u>108</u>	Pool Name, including Formation <u>Langlie Mattix</u>	Kind of Lease <u>Fed-LC-032545(a)</u> State, Federal or Fee
Location			
Unit Letter <u>P</u> : <u>660</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>East</u>			
Line of Section <u>31</u>	Township <u>23S</u>	Range <u>37E</u>	County <u>Lea</u>

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<u>Texas New Mexico Pipeline Company</u> (00-55-2174)	<u>P.O. Box 1510, Midland, Texas 79702</u>
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<u>El Paso Natural Gas Company</u>	<u>P.O. Box 1492, El Paso, Texas 79978</u>
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	<u>G 5 24S 37E Yes Unknown</u>

If this production is commingled with that from any other lease or pool, give commingling order number: _____

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

W. B. Loh

(Signature)

District Operations Manager

(Title)

March 26, 1985

(Date)

OIL CONSERVATION DIVISION

APPROVED June 1, 19 85
BY James L. Linton
TITLE DISTRICT 1 SUPERVISOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multi-completed wells.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP
(Other instructions
reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Getty Oil Company		Myers Langlie Mattix Unit
3. ADDRESS OF OPERATOR P.O. Box 730, Hobbs, NM 88240		8. FARM OR LEASE NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit Ltr. P, 660' FSL & 660' FEL		9. WELL NO. 108
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Langlie-Mattix
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3317' DF		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 31, T-23S, R-37E
		12. COUNTY OR PARISH Lea
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

4/25/84 10 3/4" @ 294', 7 5/8" @ 1164', 2 7/8" 3670'. Perfs 3542-3648'. Rig up Baber. Pull 32 3/4" rods and pump.

4/26/84 Ran 2" blade bit on 117 jts 1 5/8" drill pipe. Tagged @ 3664'. Pump 40 bbls. water, no circulation.

4/27/84 Ran 1 5/8" DP open ended. Spot 20 sxs class "C" w/ 2% CCL from 3661-2861'. WOC 4 hours, tag @ 3404' (138' above top perf @ 3542'). Pull to 2808' and spot 15 sxs of class "C" 2808-2208'. Pull to 2108'. Spot 15 sxs class "C" 2108-1508'. Pull to 1408' and spot 10 sxs class "C" 1408-1008'. Pull to 400'.

4/28/84 Ran 1 5/8" drill pipe. Tag @ 2808'. Spot 20 sxs class "C" 2% CC 2808-2208'. Pull to 2108'. Spot 15 sxs class "C" 2108-1508. Pull to 1408. Spot 10 sxs 1408-1008'. WOC 3 hours. Tag cmt @ 1490'. Spot 10 sxs 1490-1090'. Displace hole w/ 10# brine. Lay down drill pipe.

4/30/84 Ran 1 5/8" drill pipe and tag plug @ 1490'. Spot 15 sxs "C" w/ 2% CaCl₂ @ 1490-890'. WOC 3 hours and tag cement @ 1430'. Spot 25 sxs "C" w/ 2% CaCl₂ @ 1370-370'. WOC.

5/1/84 Ran 1 5/8" drill pipe and tagged cement @ 540'. Spot 10 sxs of class "C" from 540 to surface. Lay down drill pipe. Rig down Unit. P&A.

18. I hereby certify that the foregoing is true and correct

SIGNED

Dale R. Crockett

TITLE Area Superintendent

DATE May 8, 1984

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

8-11-86

0+6-BLM-Carlsbad, 1-File

1-Engr RH, 1-Foreman HC

1-JA, 1-BB, 1-SH, 1-CP,

1-Mr. J.A.-Midland, 1-ARCO-Hobbs, 1-Amoco-Hobbs

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED
AUG 14 1986
C.C.S.
HOBB'S OFFICE