

November 1983)
(Formerly 9-331)

DEPARTMENT THE INTERIOR
BUREAU OF LAND MANAGEMENT

(Reader instructions on
reverse side)

August 31, 1983

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	5. LEASE DESIGNATION AND SERIAL NO. LC-032545-A
2. NAME OF OPERATOR Getty Oil Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 730, Hobbs, NM 88240	7. UNIT AGREEMENT NAME Myers Langlie Mattix Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit Ltr. P, 660' FSL & 660' FEL	8. FARM OR LEASE NAME
14. PERMIT NO.	9. WELL NO. 108
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3317' DF	10. FIELD AND POOL, OR WILDCAT Langlie-Mattix
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 31, T-23S, R-37E
	12. COUNTY OR PARISH Lea
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	☐
FRACTURE TREAT	☐
SHOOT OR ACIDIZE	☐
REPAIR WELL	☐
(Other)	☐

PULL OR ALTER CASING	☐
MULTIPLE COMPLETION	☐
ABANDON*	☐
CHANGE PLANS	☐

WATER SHUT-OFF	☐
FRACTURE TREATMENT	☐
SHOOTING OR ACIDIZING	☐
(Other)	☐

REPAIRING WELL	☐
ALTERING CASING	☐
ABANDONMENT*	☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

4/25/84 10 3/4" @ 294', 7 5/8" @ 1164', 2 7/8" 3670'. Perfs 3542-3648'. Rig up Baber. Pull 32 3/4" rods and pump.

4/26/84 Ran 2" blade bit on 117 jts 1 5/8" drill pipe. Tagged @ 3664'. Pump 40 bbls. water, no circulation.

4/27/84 Ran 1 5/8" DP open ended. Spot 20 sxs class "C" w/ 2% CCL from 3661-2861'. WOC 4 hours, tag @ 3404' (138' above top perf @ 3542'). Pull to 2808' and spot 15 sxs of class "C" 2808-2208'. Pull to 2108'. Spot 15 sxs class "C" 2108-1508'. Pull to 1408' and spot 10 sxs class "C" 1408-1008'. Pull to 400'.

4/28/84 Ran 1 5/8" drill pipe. Tag @ 2808'. Spot 20 sxs class "C" 2% CC 2808-2208'. Pull to 2108'. Spot 15 sxs class "C" 2108-1508'. Pull to 1408. Spot 10 sxs 1408-1008'. WOC 3 hours. Tag cmt @ 1490'. Spot 10 sxs 1490-1090'. Displace hole w/ 10# brine. Lay down drill pipe.

4/30/84 Ran 1 5/8" drill pipe and tag plug @ 1490'. Spot 15 sxs "C" w/ 2% CaCl₂ @ 1490-890'. WOC 3 hours and tag cement @ 1430'. Spot 25 sxs "C" w/ 2% CaCl₂ @ 1370-370'. WOC.

5/1/84 Ran 1 5/8" drill pipe and tagged cement @ 540'. Spot 10 sxs of class "C" from 540 to surface. Lay down drill pipe. Rig down Unit. P&A.

I hereby certify that the foregoing is true and correct

SIGNED Dale R. Crockett

TITLE Area Superintendent

DATE May 8, 1984

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

46-6-BLM-Carlsbad, 1-File

1-Engr RH, 1-Foreman HC

1-JA, 1-BB, 1-SH, 1-CP,

1-Mr. J.A.-Midland, 1-ARCO-Hobbs, 1-Amoco-Hobbs

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

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O.C.D.
HOBBS OFFICE