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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-10)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

TEXACO Inc. (P.O. Box 352) Midland, Texas April 4, 1961
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. E. E. Blinebry (a) Well No. 3, in SE 1/4 SE 1/4,
(Company or Operator) (Lease)

P, Sec. 31, T 23 - S, R 37 - E, NMPM., Langlie - Mattix Pool
Unit Letter

Lea County. Date Spudded March 15, 1961 Date Drilling Completed March 24, 1961
Elevation 3317' (DF) Total Depth 3670' PBD 3663'

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P X

Top Oil/Gas Pay 3542' Name of Prod. Form. Penrose

PRODUCING INTERVAL - (3542-3550') (3566-3578') (3589-3598') (3600-3603')
Perforations (3606-3615') (3618-3622') (3625-3632') (3638-3648')

Open Hole None Depth Casing Shoe 3670' Depth Tubing See casing

OIL WELL TEST -

Natural Prod. Test: bbls, oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
load oil used): 60.50 bbls, oil, 0 bbls water in 9 hrs, 0 min. Size 18/64"

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size	Feet	Sax
10-3/4	281	250
7-5/8	1153	400
2-7/8	3660	400

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See remarks

Casing Tubing Date first new oil run to tanks April 1, 1961
Press. -- Press. 325

Oil Transporter Texas - New Mexico Pipe Line Company

Gas Transporter El Paso Natural Gas Company

Remarks: Perforate 2-7/8" casing with 2 jet shots per ft. 3542--3550', 3566--3578', 3589--3598', 3600--3603', 3606--3615', 3618--3622', 3625--3632', and 3638--3648'. Acidize with 1000 gals 15% LST NEA. Frac with 2000 gals refined oil and 2000 lbs sand.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 19

TEXACO Inc.

(Company or Operator)

By: (Signature)

Title Assistant District Superintendent

Send Communications regarding well to:

Name J. G. Blevins, Jr.

Address P. O. Box 352 - Midland, Texas

OIL CONSERVATION COMMISSION

By: (Signature)

Title