Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico ergy, Minerals and Natural Resources Departm.

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe, New Mexico 87504-2088

1000 Rio Brazos Rd., Aztec, NM 87410 I.			-	-		AUTHOR					
Operator Texaco Exploration and Production Inc.						Well API No.					
Address			30	025 1091	4						
P. O. Box 730 Hobbs, NM	88241-	0730			100						
Reason(s) for Filing (Check proper box) New Well		Change in	Tenne	norter of:		her (Please expo	•	er to TDI	change t	o Siraa	
Recompletion	a	Eff.4-1-91 return oper to TPI, change to Sirgo an error. TPI name changed to TEPI 6-1-91									
Change in Operator	Casinghea	d Gas	Cond	ensate 🗌						· · · · · · · · · · · · · · · · · · ·	
If change of operator give name and address of previous operator Sirgo	Operatir	ng, Inc.	Р. (D. Box 35	31 Midla	and, TX 7	9702		···		
II. DESCRIPTION OF WELL	AND LEA	ASE									
Pool Name, IncluMYERS LANGLIE MATTIX UNIT 112 LANGLIE MA				S .			Kind of Lease State, Federal or Fee		esse No.		
MYERS LANGLIE MATTIX UNI	IIX / RVF	TIX 7 RVRS Q GRAYBURG STATE			B132						
Unit Letter P	. 990	l	Feet I	From The S	OUTH LI	ne and 990)·F	eet From The	EAST	Lipe	
20 000 075								1.54			
Section 32 Township	, 2,	33	Range	3/5	1,1	IMPM,		LEA		County	
III. DESIGNATION OF TRAN	SPORTE			ND NATU							
Name of Authorized Transporter of Oil Texas New Mexico Pipeline C						Address (Give address to which approved copy of this form is to be sent) 1670 Broadway Denver, Colorado 80202					
Name of Authorized Transporter of Casinghead Gas X or Dry Gas						Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas Company					P. O. Box 1492 El P Is gas actually connected? When ?						
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 5	Twp. 245	Rge.	Is gas actual	YES	Whet		KNOWN		
If this production is commingled with that f	rom any oth	er lease or	pool, g	ive comming	ling order nun	nber:					
IV. COMPLETION DATA		Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Cama Bashi	Diff Res'v	
Designate Type of Completion -	· (X)	ION WEN	i	Oas Well	I HEW WELL	WOLKOVEI	Deepen	I Flug Back	Partie Ker A	Dill Kelv	
Date Spudded	Date Comp	l. Ready to	Prod.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth		
Perforations								Death Codes State			
reio alous								Depth Casing Shoe			
TUBING, CASING AND					CEMENT	CEMENTING RECORD					
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			S	SACKS CEMENT		
				_							
V. TEST DATA AND REQUES	T FOR A	LLOWA	RLE					<u> </u>	· · · · · · · · · · · · · · · · · · ·		
OIL WELL (Test must be after recovery of total volume of load oil and must									or full 24 hou	vs.)	
Date First New Oil Run To Tank	Date of Test				Producing M	lethod (Flow, pa	emp, gas lift, i	etc.)			
Length of Test	Tubing Pressure				Casing Press	Casing Pressure			Choke Size		
Land Bad Daire Ten					Water - Bbls.			Gas- MCF			
Actual Prod. During Test	Oil - Bbls.				Water - Dois	Water - Dola					
GAS WELL	· · · · · · · · · · · · · · · · · · ·				<u> </u>	 				····	
Actual Prod. Test - MCF/D						Bbls. Condensate/MMCF			Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
total trease (beet nex b.)	saving tresente (mm.m)										
VI. OPERATOR CERTIFICA	ATE OF	COMP	LIA	NCE			ICEDV	ATION! I		`````	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above						OIL CONSERVATION DIVISION					
is true and complete to the best of my knowledge and belief.					Date	Approve	d				
Dr. N.	/							· · · · · · · · · · · · · · · · · · ·		<u></u>	
Signature Signature					By ORIGINAL SHOWED BY JORRY SEXTON DISTRICT I SUPERVISOR						
J. A. Head Area Manager					ff .						
Printed Name August 23, 1991		505/3	Title 193–7	191	Title						
Date		Tele	phone l	Vo.	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.