

(Titie)

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS OIL CUMSERVALLER COMM

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the Conservation Commission Commission

	ns of the Commission. Indicate Nature of Report by Checking B	alow
	indicate Nature of Report by Checking B	elow
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON REPAIRING WELL
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOMPLETION OPERATION	REPORT ON (Other)
	November 19, 1953 (Date)	Mornment, New Mexico (Place)
Following is a report on the work	done and the results obtained under the heading	noted above at the
Amereda Petroleum Gorp	oration	State IN"A" Unit
(Company or Ope		(Lease)
McGie en and Stous (Contractor	, Well No	in the
T 23S , R 37E , NMPM., U	ndesignatedPool,	County.
	Managed and 1 Pt 1 OF 0	
The Dates of this work were as folows:	AOVember 17, 1922	
Notice of intention to do the work (was) (was not) submitted on Form C-102 on	(Cross out incorrect words)
		(Cross out incorrect words)
and approval of the proposed plan (was	\ (was not \ abtained	
DETAL	LED ACCOUNT OF WORK DONE AND RESU	ULTS OBTAINED
307° T.D. Red Bed - Pin of plu cir and from		ULTS OBTAINED (, 11-15-53 - Ran a total 303 W/225 sacks. Pumped (ax pressure 300 - Cement sted casing W/1000 before sure drop. Drilled cement
307° T.D. Red Bed - Pin of plu cir and from	LED ACCOUNT OF WORK DONE AND RESIDENCE of drilling 12-1/4" hole 09 Pt 7 Jts of 9-5/8" OD casing set 0 to 287' 0 9:15 AM, 11-16-53 - 1 culated. After 12 hours WOC, teafter drilling cement - no present 287' to 307'. Started drilling	JLTS OBTAINED (1, 11-15-53 - Ran a total 303 W/225 sacks. Pumped (ax pressure 300 - Cement sted casing W/1000 before sure drop. Drilled cement g formation and 8-3/4" hole
307° T.D. Red Bed - Fin of plu cir and from from from from from from from from	ished drilling 12-1/A" hole 09 Pl 7 Jts of 9-5/8" OD casing set 0; g to 287' 0 9:15 AM, 11-16-53 - 1 culated. After 12 hours WOC, te after drilling cement - no press m 287' to 307'. Started drilling m 307' 0 6:30 AM, 11-17-53. Amerada Petroleum Corp. (Company) I hereby certify the	JLTS OBTAINED (1, 11-15-53 - Ran a total 303! W/225 sacks. Pumped fax pressure 300f - Cement sted casing W/1000f before rure drop. Drilled cement g formation and 8-3/4" hole Tarm Boss (Title) nat the information given above is true and complete
Witnessed by R. J. Braker (Name) Approved: Approved:	ished drilling 12-1/A" hole 09 Pl 7 Jts of 9-5/8" OD casing set 0 ; g to 287' 0 9:15 AM, 11-16-53 - 1 oulated. After 12 hours WOC, tea after drilling cement - no press m 287' to 307'. Started drilling m 307' 0 6:30 AM, 11-17-53. Amerada Petroleum Corp (Company) I hereby certify the	JLTS OBTAINED (1, 11-15-53 - Ran a total 303! W/225 sacks. Pumped fax pressure 300f - Cement sted casing W/1000f before rure drop. Drilled cement g formation and 8-3/4" hole Tarm Boss (Title) nat the information given above is true and complete
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(Date)