

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-10915
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	B1327

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			
1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER <u>Injection</u>		7. Lease Name or Unit Agreement Name Myers Langlie Mattix Unit 011007	
2. Name of Operator OXY USA Inc. 16696		8. Well No. 91	
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250		9. Pool name or Wildcat 037240 Langlie Mattix 7 Rvr Q-G	
4. Well Location Unit Letter <u>I</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>32</u> Township <u>23S</u> Range <u>37E</u> NMPM Lea County			
		10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☒
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
OTHER: ☐		OTHER: ☐	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MYERS LANGLIE MATTIX UNIT #91

MIRU PU 5/26/98, NDWH, NUBOP. REC VERBAL APPR TO SET CIBP @ 3290' (?-BLM-PAT HUTCHINSON), RIH & SET CIBP @ 3290', M&P 60 bbl 25# GEL MIXED WITH 10# BRINE, SPOT 25sx CL C CMT, POOH TO 2763'. SPOT 30sx CL C CMT TO 2500', POOH W/ TBG. RIH & PERF 2 SQZ HOLES @ 1292', EIR @ 3BPM @ 97#, M&P 35sx CL C CMT, SQZ 10sx INTO PERFS @ 300#, WOC. RIH & TAG CMT @ 1029'. RIH & PERF 2 SQZ HOLES @ 356', EIR, M&P 110sx CL C CMT, CIRC CMT TO SURF IN 5-1/2" AND BETWEEN 5-1/2" & 8-5/8", POOH, ND BOP. SPOT 10sx CL C CMT SURFACE PLUG. RDPU 5/29/98, DUG OUT CELLAR, INSTALL DRY HOLE MARKER. NMOCD NOTIFIED & CHARLIE PERRIN REVIEWED P&A PROCEDURE.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE <u>David Stewart</u>	TITLE <u>Regulatory Analyst</u>	DATE <u>7/2/98</u>	
TYPE OR PRINT NAME <u>David Stewart</u>		TELEPHONE NO. <u>9156855717</u>	

(This space for State Use)			
APPROVED BY <u>[Signature]</u>	TITLE <u>Asst. Dir.</u>	DATE <u>7-20-01</u>	
CONDITIONS OF APPROVAL, IF ANY:			

SCSG LWW

✓

dp