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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-1327	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG EACH TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER- **Water Injection Well**

2. Name of Operator
Skelly Oil Company

3. Address of Operator
P. O. Box 1351, Midland, Texas 79701

4. Location of Well
UNIT LETTER **I** **1980** FEET FROM THE **South** LINE AND **660** FEET FROM
THE **East** LINE, SECTION **32** TOWNSHIP **23S** RANGE **37E** NMPM.

7. Unit Agreement Name
Myers Langlie-Mattix Unit
8. Farm or Lease Name
Myers Langlie-Mattix Unit
9. Well No.
1 91
10. Field and Pool, or Wildcat
Langlie-Mattix
12. County
Lea

15. Elevation (Show whether DF, RT, GR, etc.)
3256' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPNS. ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOBS ☐
OTHER ☐	OTHER ☒ Deepen and Convert Langlie-Mattix to Water Injection
PLUG AND ABANDON ☐	ALTERING CASING ☐
CHANGE PLANS ☐	PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Moved in workover rig.
- 2) Cement squeezed leak interval in 5-1/2" @ casing at 820-850' with 250 sacks Class "C" cement mixed 2% CaCl per sack. WOC 21 hrs.
- 3) Drilled out cement 758-809'. Pressure tested squeezed leak interval to 600# for 30 min. Held okay.
- 4) Cleaned out 3578-3610'.
- 5) Drilled new hole 3610-3692' TD.
- 6) Set 108 joints (3127') 2-3/8" OD Salta lined injection tubing and packer at 2337' in treated water.
- 7) Well is shut down waiting to inject water thru Langlie-Mattix perms. 3413-3594' and open hole 3610-3690'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(signed) **D. R. Crow** **D. R. Crow** TITLE **Lead Clerk** DATE **9-24-76**

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: