

(Revised 7A/82)
(Form C-105)

Section 32,

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

NEW MEXICO OFFICE OCC

1957 NOV 5 AM 9:50
RECORD

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Amerada Petroleum Corporation
(Company or Operator)

State LMNA Unit
(Lease)

Well No. **2**, in **NE/** $\frac{1}{4}$ of **SE/** $\frac{1}{4}$, of Sec. **32**, T. **23-S**, R. **37-E**, NMPM.

Langlie Mattix Pool, Lea County.

Well is **1980'** feet from **South** line and **660'** feet from **East** line

of Section 32 If State Land the Oil and Gas Lease No. is B-85, & B-1327

Drilling Commenced 5-20-57, 19..... Drilling was Completed 6-5-57, 19.....

Name of Drilling Contractor Gackle Drilling Co.

Address Hobbs, New Mexico

Elevation above sea level at Top of Tubing Head.....**3296'**..... The information given is to be kept confidential until

Not Confidential, 19

OIL SANDS OR ZONES

No. 1, from 3420' to 3516' No. 4, from _____ to _____

No. 2, from 3532' to 3590' No. 5, from _____ to _____

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to _____ feet. _____

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from _____ to _____ feet. _____

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24#	New	295'	Guide			
5-1/2"	15.5#	New	3587'	Guide			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4"	8-5/8"	306'	225	Halliburton		
7-7/8"	5-1/2"	3600'	325	Halliburton		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Sandoil 5½" Casing Perforations from 3413'-3452', 3462'-3511', 3528'-3594' with 30,000 gal. of Famarlas 24 gravity oil and 30,000# of sand- Pumped 10.00 bbls oil, no water in 24 hrs. on 14-48" SPM. - gas volume 228,140 cu ft gas p/d. GOR 22,814 - Corr. Gvty. 33.6 Well Completed 6/8/57 11/1/57.

Result of Production Stimulation.....

.....**Depth Cleaned Out**.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0' feet to 3610' feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing November 1, 1957

OIL WELL: The production during the first 24 hours was 10.00 barrels of liquid of which % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity 33.6 corrected.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy. 1144'	T. Devonian	T. Ojo Alamo	
T. Salt. 1242'	T. Silurian	T. Kirtland-Fruitland	
B. Salt. 2555'	T. Montoya	T. Farmington	
T. Yates. 2715'	T. Simpson	T. Pictured Cliffs	
T. Stuart Stuart 3411'	T. McKee	T. Menefee	
T. Penrose Penrose 3545'	T. Ellenburger	T. Point Lookout	
T. Grayburg 3600'	T. Gr. Wash.	T. Mancos	
T. San Andres	T. Granite	T. Dakota	
T. Glorieta	T.	T. Morrison	
T. Drinkard	T.	T. Penn.	
T. Tubbs	T.	T.	
T. Abo	T.	T.	
T. Penn.	T.	T.	
T. Miss.	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	10'	10'	Cellar		280'	1/2 deg	
10'	137'	127'	Surface Rock		833'	1/2 deg	
137'	165'	28'	Sand & Surface Rock		1130'	1/2 deg	
165'	310'	145'	Red Bed		1425'	1/2 deg	
310'	488'	178'	ditto		1725'	3/4 deg	
488'	1095'	607'	Red Bed & Shale		1833'	1/2 deg	
1095'	1237'	142'	do & Anhydrite		1940'	3/4 deg	
1237'	1430'	193'	Shale & Anhydrite		2041'	1/2 deg	
1430'	1590'	160'	Red Bed & Anhydrite		2168'	3/4 deg	
1590'	2323'	733'	Anhydrite & Salt		2294'	1/2 deg	
2323'	2577'	254'	Anhydrite		2398'	1 deg	
2577'	2662'	85'	Anhydrite & Gyp		2523'	1-3/4 deg	
2662'	3474'	812'	Lime		2577'	1 1/2 deg	
3474'	3562'	88'	Lime & Sand		2680'	1 1/2 deg	
3562'	3610'	48'	Dolo. & Lime		2772'	1 deg	
3610'	Total Depth.				3031'	1/2 deg	
					3379'	3/4 deg	
					3531'	3/4 deg	

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

C. L. Thomas (Date)

Company or Operator Amerada Petroleum Corporation Address Box 706, Elmer, New Mexico

Name Position or Title Farm Boss