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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	TO	<b>SNART C</b>	PORT OIL	AND NAT	URAL GA	S	DI Ma		<del></del>	
perator		Well API No.								
Sirgo Opera		30-025-								
ddress				70702						
P.O. Box 35	31, Mid	land,	Texas	79702 Other	(Please explai	n)				
eason(s) for Filing (Check proper box)	(	hange in Tran	asporter of:			, .	Char	nge fro	m Texad	
ew Well	Oil	~—	Gas 🗆	Dro	ducing	Tnc.	to Sil	ao Obe	rating	
ecompletion Unange in Operator	Casinghead	`	ndensate	PIO	ducing,	, 1110.				
change of operator give pame	Texaco P		ng. Inc	., P.O.	Box 72	28, Hol	obs, NA	4 8824	0	
nd address of previous operator	rexaco P	TOdder	1191 1110	.,						
I. DESCRIPTION OF WELL	L AND LEAS	SE				V-bad o	{ Lease	1.0	ase No.	
Lease Name	ng Formation  Mattix SR QN  State, F			Federal or Fee		327				
Myers Langlie Ma	ttix	78 I	anglie	Mattix	SK QN			<u> </u>	26.5	
Location	100	30 Fe	et From The	Line	·n (06	· / Fe	et From The	<u> </u>	Line	
Unit Letter	::	<u> </u>	a From The	1106	anu <u> </u>					
Section 3,2 Towns	chin 23-	ر Ra	$_{nge}$ $37$	E ,NN	IPM,	Lea			County	
Secuon 5, 7 Towns	and A									
II. DESIGNATION OF TRA	NSPORTER	OF OIL	AND NATU	RAL GAS		• 1	of this f	orm is to be se	·=/)	
Name of Authorized Transporter of Oil	्रि (	or Condensate		Vooress (Othe	address to wh					
Texas New Mexico Pipeline Co.				P.O. Box 2528, Hobbs, NM  Address (Give address to which approved copy of this form is to be sent)						
Name of Authorized Transporter of Car	P.O. Box 1492, El Paso, TX 79978									
Fl Paso Natural Gas Co.  (well employee oil or liquids   Unit   Sec.   Twp.   Rge.				Is gas actually connected? When?						
If well produces oil or liquids, give location of tanks.	Unit   S		245 37E	Yes		<u> </u>				
f this production is commingled with th					er:					
V. COMPLETION DATA	at none any outs		-				<u> </u>	·	· · · · · · · · · · · · · · · · · · ·	
		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completic		1	<u> </u>			<u> </u>	7777	J	_l,,	
Date Spudded	Date Compl	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.		
		<del> </del>		Top Oil/Gas Pay			Tubing Depth			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing F			auon		· ·					
erforations							Depth Casing Shoe			
Pellorations										
		UBING, C	ASING AND	CEMENTI	NG RECOR	D				
HOLE SIZE		CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT		
1.00										
	inom ron A	LLOWAR	T C		<del></del>		_l			
V. TEST DATA AND REQU	er recovery of tol	LLUYY AD	iond oil and mus	n be equal to or	exceed top all	owable for th	is depth or be	for full 24 ho	urs.)	
OIL WELL (Test must be aft Date First New Oil Run To Tank	Date of Tes			Producing M	ethod (Flow, pr	ump, gas lift,	elc.)			
Date First New Oil Run 10 Tank	Date of Tes	•								
Length of Test	Tubing Pres	Tubing Pressure			Casing Pressure			Choke Size		
Langue of Ton								Gas- MCF		
Actual Prod. During Test	ual Prod. During Test Oil - Bbls.				Water - Bbls.			- 171.04		
GAS WELL										
Actual Prod. Test - MCF/D	Bbls. Condensate/MMCF			Gravity of Condensate						
	1	4					Choke Size			
Testing Method (pitot, back pr.)	ethod (pilos, back pr.) Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Cloke Size		
VI. OPERATOR CERTIF	ICATE OF	COMPL	IANCE	-		VICEBY	ΛΑΤΙΩΝ	DIVISIO	ON	
I hamby certify that the rules and I	egulations of the	Oil Conservat	tion	11						
Division have been complied with	and that the into	mation given	above		e Approve	•	A STATE	( )	e e G	
is true and complete to the best of	my knowledge at	nu peliel.		Date	e Approve	ed		<del></del>		
Q /	) <del> </del>	+ , ,								
Bonnie !	lluo			By_						
Signature Bonnie Atwate	r Prod	duction	n Tech.							
Printed Name		7	Title	Title	)				<del></del>	
4-8-91	915,	/685-08	378							
Date	•	Telepl	hone No.	- 11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.