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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-1327

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-OPEN OR TO BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
Getty Oil Company

3. Address of Operator
P.O. Box 730 Hobbs, New Mexico 88240

4. Location of Well
UNIT LETTER D 660 FEET FROM THE North LINE AND 660 FEET FROM
THE West LINE, SECTION 32 TOWNSHIP 23S RANGE 37E NMPM.

7. Unit Agreement Name
Myers Langlie Mattix Unit
8. Farm or Lease Name
Myers Langlie Mattix Unit
9. Well No.
58
10. Field and Pool, or Wildcat
Langlie Mattix
11. Elevation (Show whether DF, RT, GR, etc.)
3313
12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <input checked="" type="checkbox"/> Re-open Langlie Mattix and dually complete as gas-oil producer.		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well is currently a Jalmat Yates gas well which is operated by Great Western Drilling Company as the Leonard B State No. 2. It is proposed to re-open the unitized Langlie Mattix interval and dually complete as a Langlie Mattix oil producer and Jalmat gas producer. Great Western Drilling Company will retain operations of the Jalmat Yates Zone. Form C-107 requesting authorization for this completion has been submitted. The workover procedure is as follows:

- (1) Rig up pulling unit, kill well, and install BOP.
- (2) Pull 2 3/8 tubing.
- (3) Rig up foam mist unit, drill out BP at 3202', and clean out open hole from 3470'-3720'.
- (4) Run Compensated Neutron Density Log from TD-3200'.
- (5) Run seating nipple and Baker A-2 Lockset packer on 2 3/8 tubing. Leave packer swinging at 3400' and swab Jalmat off.
- (6) Set packer.
- (7) Run pump and rods. Install pumping unit and place on production pumping Langlie Mattix open hole 3470'-3720' through the tubing and flowing the Jalmat gas out the tubing casing annulus.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By
SIGNED Dale R. Crockett TITLE Area Superintendent DATE 5-10-78

APPROVED BY Dale R. Crockett TITLE Area Superintendent DATE MAY 15 1978

CONDITIONS OF APPROVAL, IF ANY: