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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. LESSOR GREAT WESTERN DRILLING COMPANY	
Address Box 1639, Midland, Texas	
Reason(s) for filing (Check proper box)	Oil ILLEGIBLE
New Well <input type="checkbox"/>	Change in Transporter of:
Existing Well <input checked="" type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE			
Lease Name H. Leonard "B"	Well No. 2	Pool Name, including Formation Jalinet - Yates / Rivers	Kind of Lease State, Federal or Fee State
Location 0 660 North 660 West			
Unit Letter 32 Feet From The 23-S Line and 37-E Feet From The Lee County			
Line of Section 32 , Township 23-S , Range 37-E , NMPM, Lee County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	
Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Northern Natural Gas Company	215 Gulf Building, Midland, Texas
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	Yes November 3, 1966
	No

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA			
Designate Type of Completion - (X)	Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.		
Date Spudded 3-20-39	Date Compl. Ready to Prod. 7-1-66	Total Depth 3530 3624	P.B.T.D. 3202
Pool Jalinet	Name of Producing Formation Yates - 7 Rivers	Top Oil/Gas Pay 2992	Tubing Depth 3090
Perforations 2992-3129'			Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE 11	CASING & TUBING SIZE 8-1/8	DEPTH SET 1260	SACKS CEMENT 100
7-3/4	5-1/2	3470	200
	2-1/2	3307	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL			
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL			
Actual Prod. Test-MCF/D 2300	Length of Test 7 hours	Rbbs. Condensate/MMCF None	Gravity of Condensate 5
Testing Method (flow, back pr.) Bristol Record Meter	Tubing Pressure 400 PSIG	Casing Pressure Factor	Choke Size 15/64

VI. CERTIFICATE OF COMPLIANCE	
OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
APPROVED _____, 19 _____	
BY _____	
TITLE _____	
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for allowable on new and recompleted wells.	
Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.	
Separate Forms C-104 must be filed for each pool in multiply completed wells.	
U. H. Crews (Signature) Administrative Coordinator November 4, 1966 (Date)	