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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

1966 MAY 26 1966

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>B-1732</b>
7. Unit Agreement Name
8. Farm or Lease Name <b>H. Leonard "B"</b>
9. Well No. <b>2</b>
10. Field and Pool, or Wildcat <b>Jalmat</b>
12. County <b>Lea</b>

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER
2. Name of Operator <b>Great Western Drilling Company</b>
3. Address of Operator <b>Box 1659, Midland, Texas</b>
4. Location of Well UNIT <b>D</b> <b>660</b> FEET FROM THE <b>North</b> LINE AND <b>660</b> FEET FROM <b>West</b> LINE, SECTION <b>32</b> TOWNSHIP <b>23-S</b> RANGE <b>37E</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) <b>3313 GR.</b>

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <b>Plug Back</b> <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On May 26, 1966, a bridge plug was set @ 3202'. The well was perforated 2992-3109' with 1 shot per foot. The interval was acidized with 5000 gallons 15% acid. Swabbed dry. After testing with gas volumes too small to be commercial - the well was fraced with 20,000 gallons of refined oil plus 40,000# 20 - 40 # sand at pressures 3800 to 3900 psi, on May 26, 1966. Load oil was swabbed and flowed at intervals for several days. A test made May 28 measured 1,153 MCF/day thru 18/64" ck. @ 440 psi tubing pressure - still flowing some load oil. Another test will be made after the gas has cleaned out the frac oil.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED O. H. Crews TITLE Administrative Coordinator DATE July 26, 1966

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: