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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

1966 MAY 21 '66

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
B-1732

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|--|---|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____ | 7. Unit Agreement Name |
| 2. Name of Operator Great Western Drilling Company | 8. Farm or Lease Name H. Leonard "B" |
| 3. Address of Operator Box 1659, Midland, Texas | 9. Well No. 2 |
| 4. Location of Well UNIT LETTER D 660 FEET FROM THE North LINE AND 660 FEET FROM West LINE, SECTION 32 TOWNSHIP 23-S RANGE 37E NMPM. | 10. Field and Pool, or Wildcat Jalpat |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3313 GR. | 12. County Lea |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON

TEMPORARILY ABANDON CHANGE PLANS

PULL OR ALTER CASING

OTHER _____

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING

COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT

CASING TEST AND CEMENT JOB

OTHER **Plug Back**

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On May 26, 1966, a bridge plug was set @ 3202'. The well was perforated 2992-3109' with 1 shot per foot. The interval was acidized with 5000 gallons 15% acid. Swabbed dry. After testing with gas volumes too small to be commercial - the well was fraced with 20,000 gallons of refined oil plus 40,000# 20 - 40 # sand at pressures 3800 to 3900 psi, on May 26, 1966. Load oil was swabbed and flowed at intervals for several days. A test made May 23 measured 1,153 MCF/day thru 18/64" ck. @ 440 psi tubing pressure - still flowing some load oil. Another test will be made after the gas has cleaned out the frac oil.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *O. H. Crews* **O. H. Crews** TITLE **Administrative Coordinator** DATE **July 26, 1966**

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: