## NEW MEXICO OIL CONSERVATION COMMISSION WELI\_ LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

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All distances must be from the outer boundaries of the Section Well No. Operator GREAT WESTERN DRILLING COMPANY H. Leonard "B" Range County Unit Letter Section 32 23~5 37-E D Lea Actual Footage Location of Well: 660 660 North feet from the West line feet from the line and Dedicated Acreage: Ground Level Elev. Producing Formation Pool 3313 Yates - ? Rivers Jahust 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation \_\_\_ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the X best of my knowledge and belief. 0.H. Crews Administrative Coordinator Company Great Western Drilling Complany July 29, 1966 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed Registered Professional Engineer and/or Land Surveyor Certificate No. 1320 1650 1980 2310 2000 1500 1000 500

FIELD	Jalmar	STATE NOWNO					
DPR DREAT WESTERN DELCT CO.			MAF				
7.1.							
Sec. 32, 0-23-5, R-37-F				CO-URD			
o IWE 1	£ Sec.						
		CLASS	E	EL ··			
Re-Cmc 7-1-66		DATUM	FORMATION	DATUM			
3( )							
20.7							
HC A							
	0, 158/1 t	7RO 3202 F					
	N THELT. 3-5, R-3 1° EWL o	3.5 R.370E  FORMATION  CONTRACTOR  HC A	CLASS FORMATION DATUM	MARION DATUM FORMATION  HC A			

on 24 hr test thru 18/64" chk. IP 600%.

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CONT. PROP DEPTH TYPE WO

3.R.C. 3-2-67; OWWO (Orig comp 4-24-39 from OH 3470-3580), ons 3380%) - - 1580%, PBD 3271%, Foreiste. . = 2.7~6.7 3-t CIBP @ 3202\* First (Sates+SR) 7992+3109° W/1 SPS Acid (2990+3109° 500+ gals. Fran (2990+8109° 500,00+ gals onl # 40,000# hd.

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COUNTY LFA FIELD Jalmat			STATE MM OWWO			
OPR - GREAT WESTERN DRLG. CO.			MAP			
	Leonard '					
Sec. 32, T-23-S, R-37-E			CO-ORD			
		50° FWL o				
				CLASS	E	L ; '
Re-Cmp 7-1-66			FORMATION	DATUM	FORMATION	DATUM
CSG & SX - 1	TUBING					
8 5/8"	1200	300				
$5 \ 1/2^{n}$	3470	200				
LOGS EL	GR RA IN	D HC A				
			TD 3580', I			
70T) 37 - 4	- C	201	02 2100 171-1	1 23/10 MC	POPD Pot 3	reed

IF Yates-Seven Rivers 2992-3109° Fiwd 2340 MCFGPD. Pot. Based on 24 hr test thru 18/64" chk., TP 600#.

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PROP DEPTH TYPE WO

F.R.C. 3-2-67; OWWO
(Orig comp 4-24-39 from OH 3470-3580',
OTD 3580')
2-27-67 TD 3580', PBD 3202', COMPLETE.
Set CIBP @ 3202'
Perf (Yates-7R) 2992-3109' W/1 SPF
Acid (2992-3109') 5000 gals.
Frac (2992-3109') 20,000 gals oil + 40,000# sd.

CONT.