

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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LAND OFFICE	
OPERATOR	

0+3-NMOCD-Hobbs
1-File
1-Engr. JDM
1-Foreman-BI

11-WIO's
1-JA
1-Laura Richardson
1-BW Midland

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1327	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water injection well	7. Unit Agreement Name
2. Name of Operator Getty Oil Company	8. Farm or Lease Name Myers Langlie Mattix Un.
3. Address of Operator P.O. Box 730, Hobbs, NM 88240	9. Well No. 57
4. Location of Well UNIT LETTER <u>L</u> <u>880'</u> FEET FROM THE <u>North</u> LINE AND <u>1760'</u> FEET FROM THE <u>West</u> LINE, SECTION <u>32</u> TOWNSHIP <u>23S</u> RANGE <u>37E</u> N.M.P.M.	10. Field and Pool, or Wildcat Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3308' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Ran liner ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

8/10/82 Rig up and pull inj. tbg & pkr. Ran 4 3/4" bit and jet sub to 2300'.
8/11/82 Tag bottom @ 3550' w/ bit, 16' fill. Jet open hole @ 3512'-64' & circ. clean. Drill new hole from 3564'-3613'.
8/12/82 Drill new hole @ 3613'-3629'. Pull bit & left 1 cone. Ran magnet & recovered cone.
8/13/82 Ran new 4 3/4" bit and drill formation @ 3629'-3660'. Circ. clean.
8/14/82 Drilled 7" 3660-67'. Pull bit ran 4 3/4" bit drill 3667-88'.
8/16/82 Drilling new hole 4 3/4" 3688-3703', pull bit, ran new bit 4 3/4" to 3703-20'.
8/17/82 Tag w/ bit 3720' drilled 14' new hole to 3734'. Ran new 4 3/4" bit drilled 8'-3742'.
8/18/82 Bled to pit 2 hrs-gas would not bleed down. Killed well with inj. water, drilled 3742-3750'. Circ. clean. POH L.D. 8 DC's. CRC ran GR-neutron 3743-2400'.
8/19/82 Killed well w/ 10# brine, ran bit tag @ 3747'. Circ. out 3750'. Circ. 1 hour. Pull bit ran 13 jts 504' 4" OD 11.34#, K-55, FL-4S set @ 3748'. Float @ 3710'. Otis hanger @ 3229'. Western cmt'd w/ 175 sxs class "C" 50-50 poz mix 10% salt, .4% CF-10, 1/4# flocele plug down @ 7:15 PM. Pull 120' reverse out 9 sxs.
8/20/82 Ran 4 3/4" bit tag soft cement 3224', 4' on top of liner, pull up 60' SD. WOC.
8/21/82 Drld cmt tagged liner top @ 3228'. Test to 1000# OK. Pull bit ran 3 1/8" blade bit soft stinger to 3711', displace hole with 2% CaCl pull bit.
8/23/82 CRC ran Gamma Ray PFC from 3705-2400'. Perfed @ 3429, 36, 42, 47, 56, 61, 67, 76, 79, 95, 98, 3504, 07, 12, 20, 22, 28, 42, 44, 50, 74, 84, 86, 88, 90, 92, 94, 96, 98,
Cont'd on back.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. B. Crockett TITLE Area Superintendent DATE August 26, 1982

APPROVED BY JERRY SUTTON TITLE DATE
CONDITIONS OF APPROVAL, IF ANY:

AUG 30 1982

8/23/82
8/24/82

Cont'd. 3602, 04, 06, 15, 18, 27, 29, 33, 63, 69, 74 = 40 holes.
Ran and set pkr at 3676'. Spot 25 gals of 15% acid. Raised and set pkr @
3334'. Dowell treated perfs 3429-3674' w/ 3000 gals of 10% acid, and 80 ball
sealers. Broke @ 900#. Max 3900#, Min 2100#, SD 1100#, Vacuum in 6 min,
rate 4 1/2 bbls per min. Pull pkr.
8/25/82 Ran AD pkr on 108 jts (3375') of 2 3/8" plastic coated tbg. Displaced hole
w/ treated wtr. Set pkr @ 3384'. Start injection at 400 bbls per day.
0# pressure. Rig down. Returned well to injection.

RECEIVED

AUG 26 1982

O.C.O.
RUBEN OFFICE