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Appropriate District Office
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DISTRICT III
300 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator	Well API No.
Sirgo Operating, Inc.	30-025-
Address	
P.O. Box 3531, Midland, Texas 79702	
Reason(s) for Filing (Check proper box)	
<input type="checkbox"/> New Well	<input type="checkbox"/> Other (Please explain)
<input type="checkbox"/> Recompletion	
<input checked="" type="checkbox"/> Change in Operator	Change in Transporter of:
	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Effective 4-1-91. Change from Texaco Producing, Inc. to Sirgo Operating, Inc.	
Change of operator give name and address of previous operator	
Texaco Producing, Inc., P.O. Box 728, Hobbs, NM 88240	

DESCRIPTION OF WELL AND LEASE				
Lease Name	Unit	Well No.	Pool Name, Including Formation	Kind of Lease
Myers Langlie Mattix		56	Langlie Mattix SR QN	State, Federal or Fee
				Lease No.
				B1327
Location				
Unit Letter			Feet From The	Line and
B		330	N	2210
Feet From The				
E				
Line				
Section	Township	Range	NMPM	Lea
32	233	37E		
County				

I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
Name of Authorized Transporter of Oil		Address (Give address to which approved copy of this form is to be sent)		
<input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>		P.O. Box 2528, Hobbs, NM		
Texas New Mexico Pipeline Co.				
Name of Authorized Transporter of Casinghead Gas		Address (Give address to which approved copy of this form is to be sent)		
<input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>		P.O. Box 1492, El Paso, TX 79978		
El Paso Natural Gas Co.				
Well produces oil or liquids, or location of tanks	Unit	Sec.	Twp.	Rge.
	G	5	24S	37E
Is gas actually connected?		When?		
Yes				

If this production is commingled with that from any other lease or pool, give commingling order number: _____

VI. COMPLETION DATA				
Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	

TUBING, CASING AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

VII. TEST DATA AND REQUEST FOR ALLOWABLE			
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

I. OPERATOR CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
Bonnie Atwater	
Signature	Production Tech.
Printed Name	Title
4-8-91	915/685-0878
Date	Telephone No.

OIL CONSERVATION DIVISION	
Date Approved _____	
By _____	
Title _____	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.