

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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0+6-NMOCD-Hobbs 1-Mr. J.A.-Midland
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State	☒	Fee	☐
B-1327			

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER	7. Unit Agreement Name Myers Langlie Mattix Uni
2. Name of Operator Getty Oil Company	8. Farm or Lease Name
3. Address of Operator P.O. Box 730, Hobbs, NM 88240	9. Well No. 56
4. Location of Well UNIT LETTER <u>B</u> <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>2210</u> FEET FROM <u>East</u> LINE, SECTION <u>32</u> TOWNSHIP <u>23S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat Langlie Mattix
11. Elevation (Show whether DF, RT, GR, etc.) 3294' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER <u>Deepen</u> and stimulate ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/16/84 5 1/2" set @ 3518'. TD 3561'. Rig up. Pull rods and 2 3/8" tbg. Ran 4 3/4" bit to 230'
5/17/84 Ran 4 3/4" bit, tag fill @ 3550', clean out to 3561'. Drilled new hole to 3578'.
5/18/84 Drilled new hole 3578-3587'. Pull bit. Ran new bit to 3500'.
5/19/84 Drilled new hole 3587-3625'.
5/21/84 Drill new 4 3/4" hole @ 3625-35'. Pull bit and left 1/2 of 1 cone in hole.
5/22/84 Lower bit #3, 4 3/4" bit to 3635', no fill. Drill on cone 2 hours and started making hole. Drill new hole to 3660' (25') white dolomite. Torque on bit, circulate clean. Pull up to 3500'.
5/23/84 Bit trip 4 3/4". Drill new hole 3660-3684'. Pull bit & ran #5.
5/24/84 Lowered bit & tools. Drilled 3684-3715' (31'). Circ. clean and pull bit to 3500'.
5/25/84 FOH w/ bit #5. Ran bit #6. Tagged @ 3715' (no fill). Drilled to 3733' (TD). Circ. clean. Pulled to 3500'.
5/26/84 Lowered bit to TD 3733', no fill. TOH. Rig up Welex & ran CNL/GR 3726-2726'. Rig down. Ran bit to 3500'.
5/29/84 Lowered bit to TD, no fill. Broke circ. w/ 60 bbls. Spotted 180 gals 15% NEFE acid in open hole. POH. Ran tbg & pkr. set @ 3457'. Halliburton loaded backside. Pumped 1500 gals 15% NEFE, 1000# rock salt in 3 stages. Flushed to 3733' w/ 2% KCL, 28 bbls. 1st block 600#, 2nd block 100#, max press 2000#, min 100#, avg. rate 4 BPM. ISIP 400#. 10 min vacuum. Total load 100 bbls. SI 1 hour. Swabbed 2 hours.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddie W. Seay
DATE June 6, 1984

TITLE Area Superintendent

DATE June 6, 1984

Eddie W. Seay
Oil & Gas Inspector

JUN 11 1984

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

5/30/84 Halliburton treated open hole 3518-3733'. Pumped 1st stage. Pumped total 15,000# 10/20 sand and 270 bbls. 30# gel. Sanded up with 3 ppg. on formation. Max press 4300#, min press 2300#, avg. rate 20 BPM. Rig down Halliburton. Released pkr, POH. Ran 4 3/4" bit, tag fill @ 3292'. Cleaned out frac sand to 3733', 441'. Circ. 1 1/2 hours. Pulled to 3500'.

5/31/84 Lowered bit to 3522'. Cleaned out bridge to 3560' (8' of formation). Lowered to 3733'. Circ. 1 hour, POH. Pick up 5 1/2" pkr on 2 7/8" tbg. Set pkr. @ 3457'. Pressure up on backside to 500#, OK. Halliburton fraced open hole 3518-3733' w/ 1000 gals 15% HCL and 12,000# 20/40 sand. 32,000# 10/20 sand and 23,000 gals. 30# pur gel. Flushed to bottom of csg. w/ 21 bbls 2% KCL. Max press. 3000#, min 1950#, AIR 20 BPM. ISIP 920#, 15 min 540#, 1 1/2 hours on vacuum.

6/1/84 SITP 50#. Bled off. POH w/ pkr. Ran 4 3/4" bit on 2 7/8" tbg. Tagged fill @ 3635'. Cleaned out to 3733'. 98' frac sand & form. Pulled to 3518'. Jetted from 3518-3552', kept bridging off @ 3561', bottom of old hole. Cleaned out sand and form. 3 times to 3561'. Raise to 3500#.

6/2/84 Lowered bit and tools to 3560'. Cleaned out bridge to 3568'. Lowered to 3718'. Cleaned out frac sand to 3733'. Circ. 1 1/2 hours POH. Layed down workstring.

6/4/84 Ran 113 jts 3495', 2 3/8" set @ 3522'. SN @ 3505'. Ran 2" x 1 1/2" x 12' pump. Rig down.

RECEIVED

JUN 8 1984

HOLLAND