

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

0-6-NMOCD- 1-File
2-Midland-JA/IR 1-Engr RH
1-Foreman-HC

Form C-103
Revised 10-1-77

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SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-1327

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name Myers Langlie Mattix
2. Name of Operator Getty Oil Company	8. Farm or Lease Name
3. Address of Operator P.O. Box 730, Hobbs, New Mexico 88240	9. Well No. 56
4. Location of Well UNIT LETTER B 330 FEET FROM THE North LINE AND 2210 FEET FROM East LINE, SECTION 32 TOWNSHIP 23S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.) GR=3294'	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Deepen, Line and stimulate <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER _____			

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up PU and pull rods and pump from 3499'.
2. Install BOP and pull 2 3/8", 4.7# tbg from 3435'.
3. TIH with workstring, drill collars and 4 3/4" bit and clean out to TD (3561') with lease water.
4. Deepen OH to 3730' using clean lease water (169').
5. TOH with workstring and bit.
6. Run CNL-GR-Caliper log from TD to 3200'.
7. Run 4", 9.11#, Hydril, J-55 liner from 3730-3370' with guide shoe at 3730' FC at 3710', LC at 3709'.
8. Cement 4" liner using 20 sxs class "C" (50% excess) w/3% salt and fluid loss additive.
9. WOC 24 hrs.
10. TIH with workstring and 4 3/4" bit and drill out to and dress off liner hanger. Test hanger to 3500# using BOP and bit.
11. TOH with workstring and bit.
12. TIH with workstring and mill and drill out to FC at 3710'. TOH.
13. By Welex run Perforating Depth Control log from TD to 3100'. Perforate Langlie Mattix interval as per CNL-GR log using 2 3/4" csg. guns and 2 spf.
14. TIH with workstring and pkr to ±50' above top perf and set pkr.
15. Treat as per recommendation as dictated by CNL-GR log. (Continued on back)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] DATE 02/16/84
Area Superintendent

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

FEB 23 1984

16. Swab and/or flow b. k. pad.
17. TOH with workstring and pkr.
18. TIH with 2 3/8" production tbgs., rods and pump to bottom perf and return to production.

RECEIVED

FEB 22 1984

O.C.D.
HOBBS OFFICE